

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-11

9. WELL NO.

11

10. NMFU FIELD OR WILDCAT

Drkd, Terry Blinbry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T-21S, R-37E

12. COUNTY OR

PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 330' FEL of Sec. 11, T-21S, R-37E

At top prod. interval reported below Lea County, New Mexico, NMPM.

At total depth Same

14. PERMIT NO.

DATE ISSUED

Same

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4-1-65

4-12-65

5-24-65

3445 DF

3434

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6780

2

0-6780

No

6522-6706 Drinkard

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Sonic, Gamma Ray Collar Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	5875	6780	75		2 1/16	6548	5870

31. PERFORATION RECORD (Interval, size and number)

6523, 6543, 6555, 6574, 6592,
6602, 6621, 6639, 6654, 6677, &
6703 W/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6523-6703	1750 gals acid. Fraced same intervals W/40,000 gals Cruc
	40,000# sd, 2,000# "ADOMITE"
	80 gal G-6 & 400# G-17

33.* PRODUCTION Friction reducer

DATE FIRST PRODUCTION 5-13-65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5-13-65 HOURS TESTED 24 CHOKER SIZE Open PROD'N. FOR TEST PERIOD → OIL—BBL. 31 GAS—MCF. 4 WATER—BBL. 1 GAS-OIL RATIO 129

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 31 GAS—MCF. 4 WATER—BBL. 1 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold

B.K. Rampley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Gault III

TITLE Staff Supervisor

DATE 6-4-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOCC-2, LPT, PAN AM HOBBS-3, ATL ROS-2, CALIF MID-2