Form approved.

(May 1963)	111	ED STATES	(Ot)	her instruct' reverse side	Э <b>п</b>	Budget Bure	eau No. 42-6142	
		OF THE INT	FRIOR	Teverse side	. (***	LEASE DESIGNATION	W AND SERVAT WO	
GEOLOGICAL SURVEYUBBS OFFICE O						LC 032096 (b)		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						LO USZUYC 3. IF INDIAN, ALLOTT	TEE OR TRIBE NAME	
	I FOR PERMIT	MAR	7 10		1			
1a. TYPE OF WORK	וו 🗆	DEEPEN X	<sup>4</sup> <sup>111</sup> 5 <b>7-L</b> 1	UG BACK		. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			##### <b>-</b>	MULTIPLE		NMFU		
WELL X W	ELL OTHER		ZONB	ZONE	<u>k</u> [	, FARM OR LEASE		
2. NAME OF OPERATOR					-	Lockhart	B-11	
8. ADDRESS OF OPERATOR	al Oil Compar	ny				11		
P.O. Box 460, Hobbs, New Mexico  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						NMFU Field		
	D:	Drk. & Terry Blineby						
At surface 1980!	FSL and 330	' FEL of Se	c. 11, T-	21S, R-	·37E 📑	1. SEC., T., R., M., O AND SURVEY OR	R BLK.	
At proposed prod. zo	ounty, New Me	exico, NMPM	•					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						C. 11. T-2	21S R-37	
14. DISTANCE IN MILES	AND DIBECTION TROP NEE	REST TOWN OF TOST OF	2102			Lea	N.M.	
10. DISTANCE FROM PROP	98ED* 330' FEL (	of Sec. IL4	. NO. OF ACRES IN	LEASE 1		ACRES ASSIGNED	1 7 3	
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. T-21S, R-37E (Also to nearest drig. unit line, if any)			480		TO THE	40	434	
18. DISTANCE FROM PROPOSED LOCATION			. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6,780			Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	a lehet pm		•		22. APPROX. DATE	WORK WILL START	
-		3,446' RT						
23.		PROPOSED CASING	AND CEMENTIN	G PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT			
	10 3/4"	<u> </u>	225		300 circ. 6			
	1 2/0	1/1# 15	2953 5.5# 5902		700 Ret to 1350 5			
	5 1/5"   14#, 1 4" 9.11#		6780		100 Net to 202)			
	•	J •//	•			3.4		
It	is proposed	to deepen t	he subjec	t well	throu	igh the Dr	inkard	
formation	and dual co	mplete with	the curr	ently p	produc	cing Bline	bry 011	
Zone usin	g the follow	ing procedu	re:				3 7	
1.	Shut off pr	esent Bline	hmy nerfs	15696.	-5898	) with cem	ent.	
2.	Drill out c	ement and d	eepen to	6780' v	vith	zas.		
	Run Gamma R	ay Sonic lo	g.					
3. 4.	Set and cem	ent 4" OD f	lush joir	nt line	fron	n TD to 58	3801.	
5. 6.	Run Gamma R	av-Collar 1	og from T	ID to 56	5001.			
6.	Perforate D	rinkard wit	h one sho	ot per i	Coot	(Approx. ]	12 shots)	
7.	Treat with	2000 gals a	c1d, 40,0	000 gals	lea	se crude,	40,000	
	lbs. sand a	nd 2,000 lb	s. "ADOMI	TE Add	Ltive	S. (Cree Amma	( mrestm)	
				• • • • • • • • • • • • • • • • • • • •	k	(SEE ATTA		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deepen ally, give pertinent de	or plug back, give ata on subsurface	e data on pres locations and	ent produc measured	and true vertical de	pths. Give blow	
preventer program, if a								
24.	T A TWEDGOM		a	_			oh 65 "	
Signed:	J. A. IVERSON	TITLE	Staff Su	<u>upervis</u> c	or 🤄		<u> </u>	
(This space for Fed	eral or State office use)				Соман	1	<u>.</u>	
,			_ APPROVAL DAT	TT	<u>ද</u> ී	f 18 7 12 8	<u> </u>	
PERMIT NO.					**		1	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: USGS-5, NMOCC-2, JM PAN AM Hobbs-3, ATL ROS-2, CALIF MID -2 \*See Instructions On Reverse Side