Form	9-881	a
(Feb.	1961)	

X		
}	 	
Ì	 	
1	 1	1

(SUBMIT IN TRIPLICATE)

Land Office	L	LS	Crue	į
Lease No.	LC	0	32096	ķ
Unit	T.	Bal		

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Subsequent REPORT of SHOOTING OR ACIDIZMO. CE OF INTENTION TO CHANGE PLANS. CE OF INTENTION TO RECENTL OR REPAIR WELL. CE OF INTENTION TO RECENTL OR REPAIR WELL. CEC OF INTENTION TO SHOOT OR ACIDIZE. CEC OF INTENTION TO ADAMDON WELL. SUBSEQUENT REPORT OF RE-DRILLING CASHING. SUBSEQUENT REPORT OF RE-DRILLING. SUBSEQUENT REPORT OF RE-DRIL IN TABLES. SUBSEQUENT REPORT OF RE-DRIL IN TABLES. SUBSEQUENT REPORT OF RE-	SUNDRY NOTICES A	SUBSEQUENT REPORT OF WATER SHUT-OFF
Subscoular REPORT OF LITERING CASING. CE OF INTERTION TO TEST WATER SHUT-OFF. CE OF INTERTION TO TEST MATER SHUT-OFF. CE OF INTERTION TO SHOOT OR ACIDIZE. SUBSCOURT REPORT OF ADAMDON MENT. SUBSCOURT REPORT OF RE-DRILL OF REPORT. SUBSCOURT REPORT OF ADAMDON MENT. SUBSCOURT REPORT. SUBSCOURT REPORT OF ADAMDON MENT. SUBSCOURT REPORT. SUBSCOURT REPORT. SUBSCOURT REPORT. SUBSCOURT REPORT. S	ICE OF INTENTION TO DRILL	CURSEOUENT REPORT OF SHOOTING OR ACIDIZING.
SUBSCOUNT REPORT OF REPAILING OR REPAIR WELL. SUBSCOUNT REPORT OF REPAILING OR REPAIR SUBSCOUNT REPORT OF REDAILING OF REPORT. SUBSCOUNT REPORT OF REPAIR SUBSCOUNT REPORT OF REPO	CE OF INTENTION TO CHANGE PLANS	CURSEQUENT REPORT OF ALTERING CASING.
SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. SUPP	ICE OF INTENTION TO TEST WATER SHUT-OFF	CURSOUENT REPORT OF RE-DRILLING OR REPAIR
CE OF INTENTION TO SHOOT OR ACIDIZATE ASING. CET OF INTENTION TO PULL OR ACIDIZATE ASING. CET OF INTENTION TO PULL OR ACIDIZATE ASING. CET OF INTENTION TO ARANDON WELL. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BATH OF THE MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE B	ICE OF INTENTION TO RE-DRILL OR REPAIR WELL	CURE COLENT REPORT OF ABANDONMENT
CE OF INTENTION TO BANDON WELL (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY CHECK MARK MATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE	OF OF INTENTION TO SHOOT OR ACIDIZE	- LUCTORY
INDICATE ABOVE BY CHECK MARK HATURE OF REPORT, NOTICE, OR OTHER DATA) (NO. 2 is located 330 ft. from [N] line and 330 ft. from [N] line of sec. 11 (NO. 2 is located 12 21-S 37-E NNPM (Merchian) (N) East NNPM (Merchian) (Yeld) (Ountry of Subdivision) (Field) (State or Territory) (Pield) (Ountry of Subdivision) (Pield) (State or Territory) (State or Territory) (Pield) (State or Territory) (Sta	ICE OF INTENTION TO PULL OR ALTER CASING	
(MDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (MARCH 22 , 19.63 No. 2 is located 330 ft. from. Name and 330 ft. from William of sec. 11 (MARCH 22 , 19.63 NO. 2 is located 330 ft. from. Name and 330 ft. from William of sec. 11 (MARCH 22 , 19.63 (MARCH 22 , 19.63 NAPM (Moridian) (Moridian) (March 22 , 19.63 NAPM (Moridian) (March 22 , 19.63 NAPM (Moridian) (March 22 , 19.63 NAPM (Moridian) Name Maxico (State or Territory) (State or Terri	ICE OF INTENTION TO ABANDON WELL	
No. 2 is located 330 ft. from \[\begin{array}{c}	ual Complete	BE NATURE OF REPORT, NOTICE, OR OTHER DATA)
No. 2 is located 330 ft. from [N] line and 330 ft. from [W] line of sec. 11 (4) NW/A Sec. 11 21-S 37-E NMPM ((Twp.) (Twp.) (Merdian) ((Twp.) (County or Subdivision) ((State or Territory) (State or Territory) elevation of the derrick floor above sea level is 34-55 ft. DETAILS OF WORK names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, commenting points, and all other important proposed work) TD 6818 Lm., PB 6653, DF 11, Elev 34-55, Casing Point 5-1/2" at 10 ft. Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. 2 are blanked off by bridge plugs at 6653, 6711 and 6745. Tubb 12 are blanked off by bridge plugs at 6653, 6711 and 6745. Tubb 15 ft 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced. Offs 6220-6332, isolated by Model D packer, have never produced 2 BO, 1 BW, 15 BCFG, pumping, in 24 nrs. GOR 4750, allowable 2 BO. It is proposed to dual complete the subject well in the Drinks of Terry Blinebry Pools in the following manner: (See attached Stieet) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Box 68 Eunice, New Mexico. By District Superintendent	(INDICATE ABOVE BY CHECK MAI	Merch 22 19.63
No. 2 is located 330 ft. from No. 2 No. 2	ekhart B-11	
(Note that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (See attached Siret) (See attached Siret) (State of Territory) (State o	No. 2 is located 330 ft. fro	om. $\begin{cases} N \\ \mathbf{y} \end{cases}$ line and 330 ft. from $\begin{cases} \mathbf{W} \\ \mathbf{W} \end{cases}$ line of sec. 11
elevation of the derrick floor above sea level is DETAILS OF WORK **names of and expected depths to objective sande; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, commentation points, and all other important proposed work) TD 6818 Lm, PB 6653, DF 11, Elev 3455, Casing Point 5-1/2" at 10 prinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Drinkard perfs 6658-68, 6574-6706, 6715-40, 6750-80, & 67 it ional Drinkard perfs 6658-68, 6574-6706, 6711 and 6745. Tubb 12 are blanked off by bridge plugs at 6653, 6711 and 6745. Tubb 12	MS 6	37_E NNPM
elevation of the derrick floor above sea level is DETAILS OF WORK **names of and expected depths to objective sanda; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, commentation points, and all other important proposed work) TO 6818 Lm, PB 6653, DF 11, Elev 3455, Casing Point 5-1/2" at the prints of proposed work) Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. It is proposed off by bridge plugs at 6653, 6711 and 6745. Tubb 12 are blanked off by bridge pl	1/4 NW/4 Sec. 11 21-5	(Range) (Mer:dian)
(County or Subdivision) (Field) (County or Subdivision) (County of Subdivision) (County or Subdivision) (County of Subdivision) (County or S	(14 Sec. and Sec. No.)	Les New Mexico
celevation of the derrick floor above sea level is	(Cour	nty or Subdivision)
TD 6818 Lm, PB 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D 6818 Lm, PB 6653, DF 11, Elev 3455, Casing Point 5-1/2" at Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Drinkard 6498-6818. Perfs 6528-43, 6553-79, 6587-6612, 6622-50. Itional Drinkard perfs 6658-68, 6674-6706, 6715-40, 6750-80, & 6711 constant of the prinkard perfs 6528-68, 6674-6706, 6715-40, 6750-80, & 6711 constant of the prinkard perfs 6528-683, 6711 and 6745. Tubb 12 are blanked off by bridge plugs at 6653, 6711 and 6745. Tubb 12 are blanked off by Bodel D packer, have never produced. Of the perfs 6528-6650 produced 2 BO, 1 BW, 12 constant of the perfs 6528-6650 produced 2 BO, 1 BW, 13 constant of the perfs 6528-6650 produced 2 BO. It is proposed to dual complete the subject well in the Drinks of Terry Blinebry Pools in the following manner: (See attached sheet) Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Box 68 Eunice, New Mexico. By District Superintendent	(Fierl)	3455.
TD 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6653, DF 11, Elev 3455, Casing Point 5-1/2" at D710 6818 Lm, PE 6528-68, 6674-6706, 6715-40, 6750-80, & 67110 manual D710 m	the derrick floor above sea	level 18 It.
Drinkard 0490-001 Itional Drinkard perfs 6658-68, 6674-6706, 6715-40, 6745. Itional Drinkard perfs 6658-68, 6674-6706, 6715-40, 6745. It are blanked off by bridge plugs at 6653, 6711 and 6745. Tubb of 658 6220-6332, isolated by Model D packer, have never produced. It is proposed to dual complete the subject well in the Drinks of Terry Blinebry Pools in the following manner: (See attached sheet) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Continental Oil Company ddress Box 68 Eunice, New Mexico. By District Superintendent		and the same of casings; indicate mudding jobs, comments
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commented ompany Continental Oil Company ddress Box 68 Eunice, New Mexico By District Superintendent		, it was a marked and the contract of the cont
ddress Box 68 Runice, New Mexico By District Superintendent	TD 6818 Lm, PB 6653, Dr. Drinkard 6498-6818. Perfectional Drinkard perfs 66502 are blanked off by bridges 6220-6332, isolated by test test, 3-12-63, Drinkard 9.5 MCFG, pumping, in 24 in It is proposed to dual deferry Blinebry Pools in	Ta 6528-43, 6553-79, 6587-6612, 6622-50. Ta 658-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6711 and 6745. Tubb Model D packer, have never produced. Model D packer, have never produced. The following manner:
ddress Box 68 Eunice, New Mexico By MineD: J. R. PARKER Title District Superintendent	TD 6818 Lm, PB 6653, Dr Drinkard 6498-6818. Perf litional Drinkard perfs 665 22 are blanked off by bridge fs 6220-6332, isolated by test test, 3-12-63, Drinkar 9.5 MCFG, pumping, in 24 in It is proposed to dual d Terry Blinebry Pools in	Ta 6528-43, 6553-79, 6587-6612, 6622-50-68, 6574-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 66745. Tubb Rodel D packer, have never produced. Model D packer, have never produced. (Appendix of the following allowable 2 BO. complete the subject well in the Drink the following manner:
Eunice, New resident	TD 6818 Lm, PB 6653, Dr. Drinkard 6498-6818. Perfectional Drinkard perfs 665 22 are blanked off by bridges 6220-6332, isolated by test test, 3-12-63, Drinkard 9.5 MCFG, pumping, in 24 in It is proposed to dual decry Blinebry Pools in	In the Complete the Bubject well in the Drinks the following manner: (See attached Sheet) Oscillation of the Coological Survey before operations may be commenced.
Title Title	TD 6818 Lm, PB 6653, Dr. Drinkard 6498-6818. Perfittional Drinkard perfs 665 22 are blanked off by bridges 6220-6332, isolated by test test, 3-12-63, Drinkard perfs 6220-6332, isolated by test test, 3-12-63, Drinkard perfs, pumping, in 24 in It is proposed to dual Terry Blinebry Pools in I tunderstand that this plan of work must receive appropriately continental Oil Company Continental Oil Company	Ta 6528-43, 6553-79, 6587-6612, 6622-50-68-68, 6574-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6674-6706, 6715-40, 6750-80, & 6758-68, 6711 and 6745. Tubb Model D packer, have never produced. Model D packer, have never produced. The produced 2 BO, 1 BW, or a graph of the following allowable 2 BO. Complete the subject well in the Drink the following manner: (See attached Sheet) Company
INITED 3	TD 6818 Lm, PB 6653, Dr. Drinkard 6498-6818. Perfittional Drinkard perfs 665 22 are blanked off by bridges 6220-6332, isolated by test test, 3-12-63, Drinkard perfs 655. MCFG, pumping, in 24 in It is proposed to dual Terry Blinebry Pools in I understand that this plan of work must receive appropriately continental Oil Company Continental Oil Company Box 68 Bunice, New Mexico	The first of the feel of the first of the following manner: (See attached sheet) Output District Superintendent By District Superintendent By 158-68, 6574-6706, 6715-40, 6750-80, & 6758-68, 6574-6706, 6715-40, 6750-80, & 6758-80, & 6715-40, 6750-80, & 6750-

- 1. Treat Drinkard perfs 6528-6650 with 12,000 gals lse crude, 12,000 lbs sand and 600 lbs "Adomite" in 4 stages using 60 ball sealers between stages.
- 2. Squeeze Tubb perfs 6220-6332 w/50 sacks cement.
- 3. Drill out cement, Nodel D packer and bridge plugs at 6653. 6711 and 6745.
- 4. Treat Drinkard perfs 6658-6802 w/10,000 gals 15% LSTNE acid in 4 stages using 100 ball sealers between stages.
- 5. Set Baker Model D packer at 6500'.
- 6. Perforate Blinebry 5763-73, 5790-94, 5817-20, 5823-26, 5833-36, 5844-47, 5866-70 & 5875-80 w/2 JSPF.
- 7. Treat Blinebry perfs w/1000 gals 15% LSTNE acid, 10,000 gals 1se crude, 15,000 lbs sand and 250 lbs Adomite in 4 stages using 15 ball sealers between stages.
- 8. Install dual completion equipment and place well on production.

NMOCC Administrative Order No. MC-1291, dated 3-11-63, authorizes dual completion of this well in the Drinkard and Terry Blinebry Pools.

A subsequent report will be filed upon completion of this work.

- $\frac{1}{\sqrt{2}}\frac{\partial h}{\partial x} = \frac{1}{2}\left(\frac{1}{\sqrt{2}}\frac{\partial h}{\partial x} + \frac{1}{\sqrt{2}}\frac{\partial h}{\partial$
 - ing the contract of the contract of Michael Contracts
 - and the second of the second o
 - in the second of the control of the
 - The Control of the Co
 - en karalina kan ang kanalina kan ang Pangalan ang Kanalina kan ang kanalina kan ang kanalina kan ang kanalina Pangalan kan ang kanalina kan ang kanalina kan dipengan ang kanalina kan ang kanalina kan ang kanalina kan ang
 - THEN AND THE SECOND TO THE SECOND TO THE SECOND TO THE SECOND THE SECOND TO THE SECOND T
 - and the second of the second second of the second s

ាល់ស្រី ដែល សុខាធិស់ល្បាយ ខេត្ត ១១២៧ ខេត្ត និងប្រាស់ស្រែក ១១១១១១១ ខេត្ត ។ ព្រះស្រែក