

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Golden, New Mexico Place 1-4-1970 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Well No. 2-21 in 1/4 40 1/4
Company or Operator Lease
section 11, T. 21N, R. 10E, N.M.P.M. Pool 1-2 County

Please indicate location: Elevation 7000 Spudded 1-2-69 Completed 1-2-69

Total Depth 7000 P.B. 1500
Top Oil/Gas Pay 0.00 Top Water Pay _____
Initial Production Test: Pump _____ Flow 500 (BOPD OR CU-FT)
Based on 300 Bbls. Oil in _____ Hrs. _____ Mins. GAS PER DAY
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 1.00
Tubing (Size) 2 1/4 3 4000 Feet
Pressures: Tubing 100 Casing 0
Gas/Oil Ratio 200 Gravity 1.2
Casing Perforations: _____

Unit letter: 0

Casing & Cementing Record

Size	Feet	Sax
<u>10 5/8</u>	<u>200</u>	<u>40</u>
<u>7 5/8</u>	<u>1000</u>	<u>100</u>
<u>5 1/2</u>	<u>700</u>	<u>10</u>

Acid Record: _____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
Shooting Record. _____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
Natural Production Test: _____ Pumping _____ Flowing
Test after acid or shot: _____ Pumping 000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Cliff House
T. Queen			T. Ellenburger		T. Menefee
T. Grayburg			T. Gr. Wash		T. Point Lookout
T. San Andres			T. Granite		T. Mancos
T. Glorieta	<u>000</u>		T. <u>Wichita</u>	<u>000</u>	T. Dakota
T. Drinkard	<u>000</u>		T. <u>Permian</u>	<u>000</u>	T. Morrison
T. Tubbs	<u>000</u>		T. <u>Carboniferous</u>	<u>000</u>	T. Penn
T. Abo	<u>000</u>		T. <u>Mississippian</u>	<u>000</u>	T.
T. Penn			T.		T.
T. Miss			T.		T.

ILLEGIBLE

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 1-1-52

Pipe line taking oil or gas: Perseus-Tow Service Pipe Line Company

Remarks: All correct

Conservation Oil Company
Company or Operator

By: *Lebrun*
Signature

Position: Asst. Mgr.

Send communications regarding well to:

Name: Conservation Oil Company

Address: Box 123, Tulsa, Oklahoma

APPROVED *McG* 7, 1952

OIL CONSERVATION COMMISSION

By: *W. H. H. H. H.*

Title: *Secretary*