## State of New Mexico

P.O.Drawer DI), Artesla, NM 88211-0719

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

## Insturctions on back

District III				O. Box 2088							
1000 Rio Brazos Rd., A	ztec, NM 87410								_		
District IV	07504 2028								AMEN	DED REP	
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7 Property Code		8 Property Name						9	· · · · · · · · · · · · · · · · · · ·		
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11.											
18 Transporter OGRID		19 Transporter Name and Address			<sup>20</sup> POD	<sup>21</sup> O/G		22 POD ULSTR			
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## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Art

District III 1000 Rio Brazos Rd

PO Box 2088, Santa Fe, NM 87504-2088

District IV

## OIL CONSERVATION DIVISION

State of New Mexico Enc. 69, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

tesia, NM 88211-0719	2040 South Pacheco
1., Aztec, NM 87410	Santa Fe, NM 87505

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		<sup>1</sup> Opera	itor name and	d Address					2 (	OGRID N	umber			
Altura Energy Ltd.							157984							
P.O. Box 4294						3 Reaso					on for Filing Code			
Houston TX 77210-4294						CH CH				EF	EFF. 3-01-97			
4 API Number						5 Pool Name					6 Pool Code			
,	30-025- D6 483 EUNICE BLI						S_FIDTNE	ADD - NOD	TU		9	2000		
30-025- 6403 EUNICE BL1  7 Property Code						NEBRY - TUBB - DRINKARD - NORTH  8 Property Name				22900 9 Well Number				
19524	10504						EAST DRINKARD UNIT				216			
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III. Oil an	<del></del>				!									
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46 I hereby certi								OIL CO	NSERVATIO	N DIVI	SION			
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Steve McV	<u>/eigh</u>	<del></del>		<del></del>		Approval	Date:					<del></del>		
Chief Ope	ratino Of	ficer			İ	whhronar	₽alc,	<u> </u>						
Date:			Phone:	12) 544 47	, <u>,,,</u>				<u> </u>		·			
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II this is a c	nange of ope					76 Shel		ern E&P	Inc.	CONTRA	CTLANDI	MAN 1-31-97		
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