

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9745	

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

INJECTOR

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

Location of Well

7. Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Farm or Lease Name

NORTHEAST DRINKARD UNIT

9. Well No.

216

10. Field and Pool or Wildcat

NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS

WIT LETTER K LOCATED 3546 FEET FROM THE NORTH LINE AND 1650 FEET FROM

WEST

LINE OF SEC. 2TWP. 21SRGE. 37E

NMPM

12. County

LEA

Date Spudded 6-06-52 16. Date T.D. Reached 7-23-52 17. Date Compl. (Ready to ~~Flow~~) 9-15-88 18. Elevations (DF, RKB, RT, GR, etc.) 3490' GR 19. Elev. Casinghead20. Total Depth 8147' 21. Plug Back T.D. 6963' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0 - 8147' Cable Tools

24. Intervals, of this completion - Top, Bottom, Name

5858' - 6914' (BLINEBRY/TUBB/DRINKARD)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	223'	17-1/2"	250 SX REG	----
8-5/8"	32#	3148'	11"	1300 SX 4% GEL + 300 SX NEAT	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2991'	8010'	800		2-3/8"	5802'	5802'

Perforation Record (Interval, size and number)

5858' - 6914' (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7048' - 7255'	SQZD W/150 SX CLS "C" CMT
5858' - 6914'	ACD W/9450 G 15% HCL + 1000#
	ROCK SALT

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NA - INJECTOR							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.F.N. KELLDORF

TITLE STAFF PRODUCTION ENGINEER

DATE 1-09-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____ 7526'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5323'	T. McKee _____ 7635'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 7973	T. Dakota _____	T. _____
T. Blinberry _____ 5702'	T. Gr. Wash _____ 8130'	T. Morrison _____	T. _____
T. Tubb _____ 6182'	T. Granite _____ 8147'	T. Todilto _____	T. _____
T. Drinkard _____ 6648'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6925'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	228	228	SURF SAND & RED BEDS	7996	8036	40	LIME & DOLOMITE
228	303	75	RED BEDS	8036	8113	77	DOLOMITE
303	1754	1451	RED BEDS & ANHYDRITE	8113	8147	34	DOLOMITE, GRANITE WASH & GRANITE
1754	2804	1050	ANHYDRITE & SALT				
2804	3024	220	ANHYDRITE & DOLOMITE				
3024	7478	4454	DOLOMITE				
7478	7536	58	DOLOMITE & SHALE				
7536	7609	73	LIME & SHALE				
7609	7858	249	SAND & SHALE				
7858	7996	138	LIME & SAND				

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JAN 18 1939

OCB
HOBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9745

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR	7. Unit Agreement Name
2. Name of Operator	NORTHEAST DRINKARD UNIT
3. Address of Operator	8. Farm or Lease Name
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	NORTHEAST DRINKARD UNIT
4. Location of Well	9. Well No.
UNIT LETTER K 3546 FEET FROM THE NORTH LINE AND 1650 FEET FROM WEST LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.	216
10. Field and Pool, or Widened	11. County
NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	LEA
15. Elevation (Show whether DF, RT, GR, etc.)	
3490' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☒ Sqzd Wantz Abo, recompleted to unitized intervals & CTI (Order No. WFX-576)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-09 to 9-15-88:

DO CIBF @ 6925'. CO to 7255'. Set cmt ret @ 6963'. Sqzd Wantz Abo perf's 7048' - 7255' w/100 sx CIs "C" cmt + .03% Halad-9 followed by 50 sx CIs "C" cmt. Perf'd Blinebry/Tubb/Drinkard 5858' - 6914' (1 JSPE). And perf's 5858' - 6914' w/9450 gals 15% HCl + 1000# rock salt. Installed inj equip, setting Guiberson Uni-Pkr VI @ 5802'. Pres tstd csg to 500#, held OK.

12-01-88:

Commenced inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 1-09-89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1989

END 11 11.11

RECEIVED

JAN 18 1989

OGD
HOBBS OFFICE