STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT Form C-101 Revised 10-1-78 --. -- -----P. C. BOX 2088 DISTRIBUTION SA. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 STATE X SANTA FE FILE 5. State Oil & Gas Leage No. U.S.G.S. B-9745 LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name 1s. Type of Work NORTHEAST DRINKARD UNIT DEEPEN ___ PLUG BACK X DRILL | 8. Farm or Lease Name b. Type of Well INJECTOR NORTHEAST DRINKARD UNIT 9. Well No. 2. Name of Operator 216 SHELL WESTERN E&P INC 3. Address of Operator 77001 (WCK 4435) P. O. BOX 576, HOUSTON, TX NORTH 4. Location of Well 19. Proposed Depth 20. Rotary or TUBB/ 8147' (TD) 22. Approx. Date Work will start 21B. Drilling Contractor UPON APPROVAL WORKOVER RIG BLANKET 3490' GR PROPOSED CASING AND CEMENT PROGRAM EST. TOP SACKS OF CEMENT SIZE OF CASING WEIGHT PER FOOT | SETTING DEPTH SIZE OF HOLE SURF 223' 250 13-3/8" 32.4# 17-1/2" **SURF** 8-5/8" 32# 3148' 1600 11" 2991' - 8010 800 TOL 15.5, 17# 7-7/8" 5-1/2" LNR WE PROPOSE TO DRILL OUT THE PLUG ISOLATING THE WANTZ ABO, SQZ ABO PERFS, RECOMPLETE TO THE UNITIZED INTERVALS AND EQUIP THE WELL FOR INJECTION. (RE: NMOCD-APPROVED "FIRST SUPPLEMENT -1988" TO THE "INITIAL PLAN OF OPERATION" OF THE NORTHEAST DRINKARD UNIT.) DO cmt-capped CIBP @ 6925'. CO to 7255'. Set cmt ret @ ±6950'. Sqz Wantz Abo perfs 7048' - 7255' w/100 sx Cls "C" cmt + .3% D60 followed by 50 sx Cls "C" Neat cmt. Perf Blinebry/Tubb/Drinkard 5858' - 6914' (1 JSPF). Acdz perfs 5858' - 6914' w/9450 gals 15% HCl-NEA + 500# rock salt using RBP & pkr. POH w/RBP & pkr. Install inj equip, setting Guiberson Uni-Pkr VI @ ±5800'. Pres tst csg to 500# for 30 min. Commence inj following installation of inj lines.

hereby certify that the information above is true and complete to the best of my knowledge and belief. Date 9-02-88 A. J. FORE Title SUPERVISOR REG. & PERMITTING (This space for State Use) SEP ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY

CONDITIONS OF APPROVAL, IF ANYI

Injection subject to issuance of WFX order.

SPORTED TO

SEP 6 1989

och Moses office

MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Legse	er boundaries of	the Section	n.			
SHELL WESTERN E&P INC.			Ledse	NODTHEAS	T DOTM	KARD UNIT Well No. 216			
Unit Letter Section Township		Romo	NORTHEAST DRIN		NAMO UNII				
K	2	21\$,,,,,,	37E	County	LEA			
Actual Footage Loc		ND-T-11							
3546 feet from the NORTH line and 1650 feet from the WEST line Ground Level Elev. Producing Formation PoolNORTH EUNICE BLINEBRY-TUBB- Dedicated Acreage:									
3490'	l _ *	TUBB/DRINKARD		NKARD OIL		K1-1UBB- Ded:	icated Acreage: 40 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
	•	ed to the well until al	interests	s have been o	onsolido				
forced-pool	ling, or otherwise)	or until a non-standar	d unit, el	iminating suc	h interes	teu (by communi ts. has been anni	tization, unitization,		
sion.				J		т-, 200. арр.	the Commis-		
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		Ì	!	-		best of my know	vledge and belief.		
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<u> </u>			I			Name			
	3		j			Position	A. J. FORE		
	3546'-	·	1			SUPERVISOR	REG. & PERMITTING		
			.			SHELL WESTE	RN E&P INC.		
			! !		j	Date:			
			1			SEPTEMBER 2	2, 1988		
1						·			
			i	•	•	I hereby certif	y that the well location		
	<u> </u>		İ				lat was plotted from field		
	1 /			•		i	surveys made by me or vision, and that the same		
1650			!			1	rrect to the best of my		
	1		i			knowledge and l	belief.		
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STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT

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PO. 80 (0P110 SEC	1770	L	
DISTRIBUTE			
SAMFA FE			
FILE			
U.A.G.A.		Ŀ	
LANG OFFICE			
TRAMSPORTER	OIL		
THE STATE OF THE S	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filled for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	1D .						
AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS						
I.							
Operator							
SHELL WESTERN E&P INC.							
D O DOVETE HOUSTON TV 77001 (NOV 443E)							
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)							
Reason(s) for filing (Check proper box) Other (Please explain)							
New Well Change in Transporter of: The State Section 2 well #15 in Out Dry Gas Transporter of:							
Hupp pool in or 40							
Change in Ownership Casinghead Gas Condensate U111112d 11011 K-004U							
If change of ownership give name							
and address of previous owner							
T DESCRIPTION OF WELL AND LEASE							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo	remation Kind of Lease Lease No.						
NORTHEAST DRINKARD UNIT 216 DRINKARD OIL &	-INEBRY-IUBB- State B-9745						
NORTHEAST ORTHNARD ONTT							
K .3546 Feet From The North Line	and 1650 Feet From The West						
Letter R : 3340 Feet From The NOFER Line	TODO POOLITO WEST						
Line of Section 2 Township 215 Range	37E , NMPM, LEA County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS						
Name of Authorized Transporter at OII XX or Condensate Address (Give address to which approved copy of this form is to be							
Shell Pipeline Corporation	P.O. Box 1910, Midland, TX 79702						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
Texaco Producing Inc. Eff	P.O. Box 3000, Tulsa, OK 74102						
If well produces oil or liquids, Unit Sec. Twp. Rqs.	is gas actually connected? When						
give location of tanks. T 2 215 : 37E	Yes 8/12/60						
If this production is commingled with that from any other lease or pool,	give commingling order numbers						
•							
NOTE: Complete Parts IV and V on reverse side if necessary.	n : : :						
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION						
	APPROVED FEB 2 - 1988						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED 19						
my knowledge and belief.	BY ATTUM XUPTON						
,	DISTRICT 1 SUPERVISOR						
·	TITUE						
a. J. FORE	This form is to be filed in compliance with RULE 1104.						
	If this is a request for allowable for a newly drilled or despense						
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
SUPERVISOR REGULATORY & PERMITTING	All sections of this form must be filled out completely for allow-						
DEC 1 1987 (Tale)	able on new and recompleted wells.						
	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition						
(Date)	mare temporal of Hammand or Franchasters of Astral pages assessed as assessed						

MELL LOCATION ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Well No. HELL WESTERN E&P INC NORTHEAST DRINKARD UNIT 216 Just Letter Townsnip K **21S** 37E LEA Actual Fostage Location of Weils 3546 North 1650 feet from the West line Ground Lavel Elev. Producing Formation FOI NORTH EUNICE BLINEBRY-TUBB-Dedicated Acreage: 3490 DRINKARD CIL & GAS 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes If answer is "ves," type of consolidation UNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests. has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPV. REG. & PERMITTING SHELL WESTERN E&P INC. 1 1987 DEC I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or 1650 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

Certificate No.

FEB 1 1988