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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Shell Oil Company

7. Unit Agreement Name

8. Farm or Lease Name

State Section 2

9. Well No.

15

10. Field and Pool, or Wildcat

Tubb/Wantz Abo

UNIT LETTER K 3546 FEET FROM THE north LINE AND 1650 FEET FROM

THE west LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3502' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☒ Abandon Ellenburger and acid treat Tubb & Abo zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-80: Pulled prod equipment. Set CIBP @7900' & capped w/35' of cmt.
9-11-80: Set BP @7300' and pkr @7000'. Acid treated Abo perms 7048'-7255' w/6000 gals 15% NE acid in 5-1200 gal stages, mixing & ppg. 75# benzoic acid and 150# rock salt between stages @max/min press 2800/0psi
9-12-80: Set RBP @6550' + set pkr @6300'. Acid treated Tubb perms 6381-6500' w/4400 gals 15% NE acid in 4-1100 gal stages, mixing and ppg 75# benzoic acid flakes + 150# rock salt between stages. Max/min press 3200/2800 psi. Pulled 2" tbg, pkr. + RBP. Ran 2" SN on 235 jts. 2" EUE 8rd thread tbg. 7325' + hung @7332', SN @7331'. Ran 2" x 1 1/2" x 16' pump w/1" strainer nipple on 2 13-3/4", 78-7/8" rods. Started well to pumping.

Well is now a Tubb/Wantz Abo commingled producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED A. J. Fore TITLE Supervisor

9-24-80

APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL: None

TITLE _____ DATE _____

Approved: Ellenburger ZA E

DOWNHOLE EQUIPMENT
 SHELL-STATE SEC. 2, WELL NO. 1.
 3546' FNL & 1650' FWL SEC. 2, T-21-S, R-37-E
 LEA COUNTY, NEW MEXICO
 DOWNHOLE SCHEMATIC

ELEV. : 3502' D.F.

ZERO : 8 5/8" CHF + 11.7'

T.D. : 8147'

PDTD : 8090'

