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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-1197

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 2 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, TX 79702
4. Location of Well UNIT LETTER <u>K</u> <u>3546</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3502' DF

7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 15
10. Field and Pool, or Wildcat Tubb-Abo-Brunson
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Recomplete Wantz-Abo & Brunson - Ellenburger	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation - Acid treat Tubb, recomplete Wantz-Abo & Brunson-Ellenburger

- 10- 3-77: Killed well w/35 bbls KCl wtr.
- 10- 4-77: Drld out CIBP @ 6570'.
- 10- 5-77: Drld out CIBP @ 7480'.
- 10- 6-77: Circ hole.
- 10- 7-77: Spotted 150 gals 15% NE-FEA on bottom. Push junk to 8090'.
- 10-10-77: Spotted 250 gals 15% NE-FEA over perms. 7255-7048'. Set pkr @ 6974' & acid treat w/4000 gals 15% NE-FEA 7255-7048'. Set pkr @ 6475'.
- 10-11-77: Acid treat perms 6500-6390', 2000 gals 15% NE-FEA.
- 10-12-77: Pld equip & set pkr @ 6973' & swabbed 3 BO in 3 hrs.
- 10-14-19-77: SI 72 hr buildup.
- 10-20-77: Run BHP static test.
- 10-23 to 12-15-77: Pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.J. Coenen</u>	TITLE <u>Division Production Supt.</u>	DATE <u>12/21/77</u>
ORG. Signed by <u>Jerry Sexton</u> Dist 1, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

DEC 25 1977

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