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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**NM-1197**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Shell Oil Company**

3. Address of Operator  
**P. O. Box 1509, Midland, TX 79702**

4. Location of Well  
UNIT LETTER **K** **3546** FEET FROM THE **North** LINE AND **1650** FEET FROM  
THE **West** LINE, SECTION **2** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3502' DF**

7. Unit Agreement Name

8. Farm or Lease Name  
**State**

9. Well No.  
**15**

10. Field and Pool, or Wildcat  
**Tubb-Abo-Brunson**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER **Recomplete Wantz-Abo & Brunson -**

ALTERING CASING   
PLUG AND ABANDONMENT

OTHER

**Ellenburger**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

**Operation - Acid treat Tubb, recomplete Wantz-Abo & Brunson-Ellenburger**

- 10- 3-77: Killed well w/35 bbls KCl wtr.
- 10- 4-77: Drld out CIBP @ 6570'.
- 10- 5-77: Drld out CIBP @ 7480'.
- 10- 6-77: Circ hole.
- 10- 7-77: Spotted 150 gals 15% NE-FEA on bottom. Push junk to 8090'.
- 10-10-77: Spotted 250 gals 15% NE-FEA over perms. 7255-7048'. Set pkr @ 6974' & acid treat w/4000 gals 15% NE-FEA 7255-7048'. Set pkr @ 6475'.
- 10-11-77: Acid treat perms 6500-6390', 2000 gals 15% NE-FEA.
- 10-12-77: Pld equip & set pkr @ 6973' & swabbed 3 BO in 3 hrs.
- 10-14-19-77: SI 72 hr buildup.
- 10-20-77: Run BHP static test.
- 10-23 to 12-15-77: Pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.R. Reiter for* **R.J. Coenen** TITLE Division Production Supt. DATE 12/21/77

APPROVED BY *Jerry Sexton* TITLE Dist 1, Supv. DATE DEC 25 1977

CONDITIONS OF APPROVAL, IF ANY:

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OFFICE OF THE COMMISSIONER  
PUBLIC HEALTH