NEW J XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE,

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit.

ied; int	o uie s	HOCK CALLS	s. Vas mus	t be reported of	11 13.023 pata	Roswell, No	n Mexico	Augu	st 15, 1960
					·	(Place)		/	(Date)
VE AR	E HE	REBY RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL KNO	OWN AS:	T.e.	£ 11
S	mell (Oil Com	pany	STAT	(ana)) Well No	, in.	- 7	1/4,
1	(Comp	any or Ope Sec	2	T 213	R 371	, NMPM.,	Tubb		Pool
· • • • • • • • • • • • • • • • • • • •	Lea		· · · · · · · · · · · · · · · · · · · ·	County. Dat	e Specifical	n Began 7-22-60	Date BARRIES	completed	6-1 2-00
F			cation:	Elevation	3702.		Depth Camp	Tubb	Color O.R
D	R-37	В	A			Name o	or Frod. Form.		O PAI
		.		PRODUCING IN	ERVAL -	reat (loot	41.al.1 41.43	ı - 61.791	4 61.8E1 - 6E
E	F	G	н	Perforations_	6361, - 6	<u>рерт</u>	- offstf. * offo?	Depth Depth	& 64851 - 650
ته			"	Open Hole		Depth Casing	Shoe 8010	Tubing	64791
				21bil WELL TEST	<u>-</u>				Chalia
L	K	J	I	S Natural Prod	Test:	bbls.oil,	bbls water in	hrs,h	Choke min. Size
				Test After A	cid or Fractur	re Treatment (after	recovery of volum	me of oil equa	al to volume of
M	N	0	P	load oil use	d): 71 t	obls,oil, 2	_bbls water in 21	hrs,	min. Size 211/64
				GAS WELL TEST					
61 F	NT. &	16501 F	WL. Sec		-	MCF/Da	House flowed	Choka	Ci sa
						back pressure, etc			
Sin	-	Feet	_			re Treatment:			flowed
								ry Day, Hours	1 Towed
13 3	/8*	228	250	Choke Size	Method	of Testing:			
8 5	/8=	3148	1600	' 1		(Give amounts of			
				- continue o	. 15% MCA	25,000 G. 1	ease crude,	25,000# si	and. 625# FLA
51	/2"	8010	870	Casing Press-	Tubing Press	Date first oil run to	tanks /	ugust 12.	1960
2*		6479				-99 Dd Td	. Composett on		
			<u> </u>	Gas Transpor	ter Sk	elly Oil Comm	any EFFE	CIIVE JAN	UARY 31, 1977, MPANY MERGEI
Remark	cs :	Plugge	d back i				C. DYES	SETTY O	MPAINY MERGER IL COMPANY.
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	1	11/	1000	Actions	Wan	to about	14 1) c 1	educ	1
T F	hereby	certify th	at the infe	emation given	above is true	and complete to	the best of my kn	owledge.	•
				1960		Shell	l Oil Company		•••••••••
rpprov	·			10190		73 4	(Company or		nal Signed By
	OIL	<i>C</i> ÓNSER	VATION	COMMISSIC	N //	Ву:	LOWELY		L. LOWERY
	h	, ,	1/6	10 /11		Dist	(Signation of Control	tion Engi	neer
y: ./	(L	en!	W	Mile	~~	Title	Communications	regarding w	ell to:
Ciola Ciola	,		المنابع	eer District					
, 1UC	**********		They in	gji samb - a Berliefte Fall ka i sii a i a i a	.,		1 Oil Company		
• •		•			1	Address Box (845, Roswell,	New Mexi	.00

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company	To the second se	LEASE	State (Sec. 2)
ell No. 15 Unit Letter K 5 2 T 218	R 37E Pool	Tubb	angan dagan da
ounty Lea Kind of Lease (Sta	te. Fed. or I	Patented)_	State
uthorized Transporter of Oil or Condensate	Shell Pipe I	ine Corpei	etion
uthorized Transporter of Co.	P. O. Box 159	8. Hobbs.	New Mexico
ddress (Give address to which approved cop	y of this form	is to be s	ent)
ddress P. O. Box 379, Kunice, New Mexico (Give address to which approved cop (Gas is not being sold, give reasons and also ex	Da v of this form	te Connect	sent)
			الوادا المراجع والمراجع والمراجع في المراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمرجع والمرجع والم
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Change in Transporter of (Check One): Oil () I Change in Ownership () Change	other Recompl (Give gulations of the Government) By R. A.	etion 8-12 e explanat he Oil Con	ion below) ion below) Original Signed By R. A. LOWERY
The undersigned certifies that the Rules and Remission have been complied with. Executed this the 15th day of Angust 19	other Recomplications of to the Recomplication of the Recomplicati	etion 8-12 e explanat he Oil Con toward at Exploit	ion below) aservation Com- Original Signed By R. A. LOWERY
Change in Transporter of (Check One): Oil () Change in Ownership () Change i	ther Recompl (Give gulations of the By R. A. Title District Company S. Address I.	etion 8-12 e explanat he Oil Con toward at Exploit	ion below) aservation Com- Original Signed By R. A. LOWERY ation Engineer Company

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1960 AUG 15 AM Address Name of Company Box 815, Roswell, New Mexico Shell Oil Company Range Well No. Section Township Unit Letter Lease 218 37B State (Sec. 2) 15 Date Work Performed Tubb 7-22-60 thru 8-12-60 THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Recompletion Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. RECOMPLETED FROM ABO TO TUBB Set Baker Model "NW CIBP @ 6570: & capped w/l sx. cement. Perforated 6381' - 6390', 6h00' - 6h2h', 6h63' - 6h72', 6h85' - 6500' w/2-1/2" JSPF.
Ran 216 jts. (6h98') 2", EUE, J-55 tubing & hung @ 6509' w/Sweet Hydraulic Hold down @ 5842', HD-100 packer @ 5844', Seating Nipple @ 6490'. Treated w/1:00 gallons 15% MCA. Ran pump and rods. In 24 hours pumped 7 BO + 0.3 BW w/8-74" SPM. 7. Pulled rods, pump & tubing. Ran 3" X-Line Frac Tubing to 6343' w/FBRC @ 6343'. 9. Treated w/25,000 gallons lease crude containing 1# sand/gallon & 25# Western F-7 FLA per 1000 gallons. 10. Pulled frac tubing and FBRC. 11. Cleaned out to 6570'. 12. Ran 2" tubing & hung @ 6479'. Seating Nipple @ 6466'. 6' HPMA on bottom. Recovered load. 13. In 2h hours flowed 71 BO + 2 BW thru 2h/6h* choke. FTP 320 psi. CP 775 psi. Company Position Witnessed by Shell Oil Company Production Foreman H. B. Brooks FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval ΤD D F Elev. Oil String Depth Oil String Diameter Tubing Depth **Tubing Diameter** Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential GOR Water Production Gas Production Oil Production Date of MCFPD Cubic feet/Bbl MCFPD Test BPD Test Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Name Original Signed By R. A. Lowery R. A. LOWERY Position Engineer District 1 District Exploitation Engineer Date Shell Oil Company AUG 24 1960

FORM C-128 NEW MEXICO OIL CONSERVATION COMMISSION **Revised 5/1/57** WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A State (Sec. 2)1960 AUG 15 Lease 15 Operator Shell Oil Company County Range Township Unit Letter Section 37B 215 Actual Footage Location of Well: vest 1650 feet from the line and feet from the north 35116 Dedicated Acreage: Pool Producing Formation Ground Level Elev. PO Tubb Tubb 31001 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ______ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____ NO ____. If answer is "yes," Type of Consolidation _ 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description Owner CERTIFICATION SECTION B I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Original Signed Name R. A. Lowery District Exploitation Engl Company Shell Oil Company August 15, 1960 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 990 1320 1650 1980 2310 2640 500 1500 1000 2000

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules and Regulations of the Commission. Indicate Nature of Notice by Checking Below NOTICE OF INTENTION Notice of Intention to NOTICE OF INTENTION TO DRILL DEEPER TEMPORARILY ABANDON WELL TO CHANGE PLANS NOTICE OF INTENTION NOTICE OF INTENTION NOTICE OF INTENTION TO SET LINER x TO PLUG BACK TO PLUG WELL NOTICE OF INTENTION NOTICE OF INTENTION I NOTICE OF INTENTION TO SHOOT (Nitro) TO ACIDIZE TO SQUEEZE Notice of Intention (Other) SAND FRAC NOTICE OF INTENTION Notice of Intention X (OTHER) X TO GUN PERFORATE OIL CONSERVATION COMMISSION July 19, 1960 Roswell, New Mexico SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the..... State (Sec. 2) Well No. 15 in. Shell Oil Company (Unit) Leese (Company or Operator) Wantz-Abo 7 T......NMPM., (40-acre Subdivision Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) RECOMPLETE FROM ABO TO TUBB Pull rods, pump & tubing. Set Model "N" CIBP @ 6570' and cap w/cement. Spot 400 gallons 15% MGA on bottom. Perforate 6381' - 6390', 6400' - 6424', 6463' - 6472', 6485' - 6500' w/2-1/2" JSPF. Flush acid to formation and swab test. If zones test satisfactorily, place on production. If warranted, run 3" frac tubing w/Hookwall packer set @ 6350' and treat down tubing w/25,000 gallons lease crude containing 1# sand/gallon and sufficient fluid loss additive to obtain less than 10 c. c. spurt loss and 30-minute fluid loss less than Bleed off pressure, check for sand fill, and clean out if necessary. Sueb test and place on production. Company Company or Coriginal Signed By Approved..... Except as follows: By R. A. LOWERY B. A. LOWERY Position District Exploitation Engineer Send Communications regarding well to: Approved OIL CONSERVATION COMMISSION Name Shell Oil Company

Title

N.

Address Box 815, Roswell, New Mexico