NEW MEXICO OIL CONSERVATION COMMISSION 4

MISSELLA AM

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

The state of the s					
COMPANY Shell 011 Compa	ny Bex	1957	Bobbe.	Hew M	exico
(Add	dress)				
LEASE State Section 2 WELL NO.	14 UNIT 2	S 2	T 2	1-8	R 37-E
3-15, 3-20, 5	-27. DOO!				_
DATE WORK PERFORMED 14-22, 4-24-56	FOOL_	Wants-Abr	Harai	47 17 40	
This is a Report of: (Check appropriate	block)	Results of	Testo	f Casi	ng Shut-off
(Oneck appropriate	5,00m,				
Beginning Drilling Operations		Remedial	Work		
Plugging	F	Other Rec	sawnī att	0 #	
rugg mg			MALUA WV4	VA	
Detailed account of work done, nature an Plug back from Fruncon to Abs. Perforated 7160', 7165' - 7175', 7180' - 7215', 7240' 3-15-56 Treated all perforations w/2000 g 3-23-56 Treated all perforations w/10,000 g 3-23-56 Washed perforations 7055' - 7065' 4-24-56 Washed perforations 7055' - 7065' w/3000 gallons 15% LST acid. On OPT pumped 75 ROPD # 5 BWPD on 9 - 74*	- 7255' with milens NGA. milens NGA. milens 15% XL59 milens Vis-o- 7075' - 7090' 7075' - 7090'	shots per Facid. -frac plus w/500 gai	8500° s llens M	- /133	ag acid and
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	REPORTS OF	<u>ILY</u>		<u></u>	
Original Well Data:		<u>NLY</u>	Compl	l Date	
Original Well Data: DF Elev. TD PBD	Prod. Int.		_Compl	-	
Original Well Data: DF Elev. TD PBD Thng. Dia Thng Depth C			_Compl oil Strin	-	
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Perf Interval (s)	Prod. Int.	0		-	
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int.	0		-	
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	Prod. Int.	0	oil Strin	ng Dep	
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER:	Prod. Int.	on (s)	oil Strin	ng Dep	th
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Original Well Data: DF Elev. TD PBD Thing. Dia Thing Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int.	on (s)	oil Strin	ng Dep	th
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Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	Prod. Int. Oil String Dia cing Formation I hereby cerabove is true my knowled	rtify that the and corrige.	(Compose info	AF any) rmatic othe b	on given
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