

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 12, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State (Sec 2) Well No. 15 in "K" (Company or Operator) (Unit)
Lot 11 1/4 of Sec. 2, T. -21-S, R. -37-E, NMPM., Brunson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well depleted as a Ellenburger producer - we propose to plug back from PBTID 8085 (Brunson) and perforate and test the Abe Pay Zone as following:

- (1) Pull tubing and set bridging plug on wire line at 7985' and cap with cement
- (2) Set bridging plug at 7400' and cap with cement
- (3) Perforate 5-1/2" liner from 7045' to 7255' (Schlumberger Measurements) with 4 jet shots per foot.
- (4) Run 2 1/2" tubing with retrievable retainer to 7400'.
- (5) Wash all perforations w/1000 gallons MCA. Pull up to approximately 6900', set retainer, and treat w/1000 gallons MCA.
- (6) Swab load and test.
- (7) If desired, treat w/5000 gallons 15% non-emulsifying, non-swelling acid
- (8) Swab load and test
- (9) Dependent upon response to acidisation either
(a) exchange tubing and place on pump, (b) continue acidizing, (c) fracture with acid-base material, or (d) fracture w/oil-base material.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator Original signed by
By..... D. C. Meyers D. C. Meyers
Position..... Division Mechanical Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 1957, Hobbs, New Mexico