

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06484

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

22503

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☒ OTHER

INJECTION

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

8. Well No.

218

9. Pool name or Wildcat

Eunice N. Blinbry-Tubb-Drinkard

4. Well Location

Unit Letter K : 3546 Feet From The North Line and 1700 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3492' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Remedial Work

☐ Altering Casing

☐ Temporarily Abandon

☐ Change Plans

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Pull or Alter Casing

☐ Casing Test and Cement Job

☐ Other

☒ Other

Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

10/10/98 MIRU. ND WH, NU BOP. Pressure test backside to 500#. RIH w / WS, bit & scraper to 3150'.

10/11/98 Finish RIH w / WS. Tag cement @ 5690'. DO thru CIBP @ 5702'. Drilled thru to 6501'. Circulate hole clean w / 260 bbls 1% KCL.

10/12/98 POH w / WS, bit & scraper. RIH w / 4" casing gun & perf from 5790' to 5980', 4 JSPF. SDFN

10/15/98 RIH w / tbg & pkr. Set pkr @ 5986' and pressure test CIBP to 1000#. PU to 5976'. Spot 5 bbls 15% HCL. PU to 5671 & reverse w / 15 bbls 10# brine. Set pkr. Pressure test backside t 500#. Acidize w / 4790 gals 15% HCL.

10/16/98 RIH & tag PBTD @ 6548'. POH w / WS. RIH w / tbg & pkr. SDFWE

10/19/98 Set pkr. @ 5708'. MIT test to 530# for 30 mins - test good. SDFN

10/21/98 Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE Engineering Technician

DATE 11/19/98

TYPE OR PRINT NAME
(This space for State Use)

Debra J. Anderson

TELEPHONE NO. 713-296-6338

APPROVED BY

ORIGINAL SIGNED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY
GARY WINK
FIELD REP. II

DEC 04 1998

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WELL API NO.

30-025-06484

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER INJECTION

b. Type of Completion:

☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter **K** : **3546** Feet From The **North** Line and **1700** Feet From The **West** Line
Section **2** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

10/21/98

13. Elevations (DF & RKB, RT, GR, etc.)

3492'

14. Elev. Casinghead

GR

15. Total Depth

8000

16. Plug Back T.D.

6548

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5786 - 5980 (Injection Interval)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32#	222	17-1/2"	250 sx / Circulated	
8-5/8"	28 & 32#	3150	11"	1800 sx / Circulated	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	2932	7997	825	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		5708

26. Perforation record (interval, size, and number)

Blinebry 5786-99, 5801-82, 5901-28 (20 holes) **Existing**5790-5814, 5860-66, 70-76, 80-84, 5927-30, 36-50, 74-80 (252 holes) **NEW****Drinkard** 6641-90, 6704-98, 6803-92, 6903-32 (33 Holes) **Abandoned****McKee** 7668, 7749-84, 7802-52, 7950-76 (664 Holes) **Abandoned**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5786 - 5980	Acidize w / 4790 gals 15% HCL
	CIBP @ 6583' w / 35' Cement on top
	CIBP @ 7510'

28. PRODUCTION

Date First Production 10/21/98		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Engineering Tech

Date 11/19/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd, Astec, NM 87410

WELL API NO.
30-025-06484

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Injection Conversion MIT Test

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation

8. Well No.
218

3. Address of Operator
One Petroleum Center Suite 8220, 3300 North A Street
Midland Texas 79705

9. Pool name or Wildcat
N. Eunice B-T-D Oil and Gas

4. Well Location
Unit Letter K : 3546 Feet From The North Line and 1700 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Elevation (Show Whether DF, RKB, RT, etc).

11 Check Appropriate Box to Indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OF ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Injection Conversion MIT Test <input checked="" type="checkbox"/>	OTHER: Pressure Test Csg and Packer <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

10/19/98 Pressure test back side and packer to 520# (See attached chart).

10/20/98 Well on injection - initial rate 400 bbls/d @ 1050 psi

SIGNATURE Craig Moulton TITLE Foreman DATE 10/26/98
TYPE OR PRINT NAME Craig Moulton TELEPHONE NO. (915) 683-6511 Office
(915) 425-6246 Cell

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY GARY WINK TITLE FIELD REP. II DATE DEC 04 1998

CONDITIONS OF APPROVAL, IF ANY

70 C

