

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION			
OFFICE			
FOR			

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. WELL GAS WELL OTHER

2. Name of Operator
SHELL OIL COMPANY

3. Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001

4. Location of Well
UNIT LETTER K, 3546 FEET FROM THE North LINE AND 1700 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3502 DF

7. Unit Agreement Name

8. Farm or Lease Name
STATE SEC. 2

9. Well No.
16

10. Field and Pool, or Wildcat
DRINKARD/BLINEBRY



12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion of DHC of Drinkard/Blinebry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/16/79 Knocked out CIBP above Drinkard @ 6550'. Reperfed existing Drinkard original perms. thru 6641'-6704' & perf'd lower Drinkard interval 6783'-6932' (32 shots). Attempted to acidize lower Drinkard interval 6783'-6932'. Could not break down Drinkard. Reperf'd 7/25/79: entire Drinkard interval 6641'-6932'. Attempted to acidize lower Drinkard. Communicated with upper Drinkard perms. Packer stuck @ 6750'. Cut off tubing @ 6746'. Acid treated 6641'-6704' w/4,000 gals 15% NEA. Frac treated 6641'-6704' w/17,000 gals frac containing 2#/gal 20-40 mesh sand. (Job incomplete due to packer failure.)

8/06/79: Ran 2 7/8" tubing & hung @ 6668'. Placed well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED A. J. Fore TITLE Sr. Engineering Tech. DATE 10/31/79

APPROVED BY John Runyan TITLE _____ DATE NOV 6 1979

CONDITIONS OF APPROVAL, IF ANY: Geologist