NOITUE		Supersedes Old
	MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
- NEW	MEXICO OIL CONSERVATION COMMISSION	
	·	Sa. Indicate Type of Lease State X Fee
-)FFICE		5. State Oil & Gas Lease No.
OR		
SUNDRY NOTICES A	ND REPORTS ON WELLS	
SO NOT USE THIS FORM FOR PROPOSALS TO ORILL OUSE "APPLICATION FOR PERMIT"	ND REPORTS ON WELLS ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
GAS OTHER-	•	
ame of Operator		8. Farm or Lease Name STATE SEC 2
SHELL OIL COMPANY Accress of Operator		9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77	7001	16
ocation of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 3546 PEET	FROM THE NORTH LINE AND 1700 FEET FROM	Blinebry
	TOWNSHIP	
15. E	levation (Show whether DF, RT, GR, etc.)	12. County Lea
	Box To Indicate Nature of Notice, Report or O	ner Data T REPORT OF:
NOTICE OF INTENTION TO	5:	, Kerokron
NAOW JAICEMES WAOTES	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
BULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	li di continut datas includis	a estimated date of starting any propose
7. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1 103.	y state all pertinent details, and give pertinent dates, includin	8
·		
7/0/70 OPT In 2/ hrs ppd 9 BO	+ 3 BW @ 60 MCFPD. Oil Gravity 37.1	@ 60°.
7/9/79 OPT. In 24 hrs ppd 9 BO	+ 3 BW @ 60 MCFPD. Oil Gravity 37.1	@ 60°.
7/9/79 OPT. In 24 hrs ppd 9 BO	+ 3 BW @ 60 MCFPD. Oil Gravity 37.1	@ 60°.
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7/9/79 OPT. In 24 hrs ppd 9 BO	+ 3 BW @ 60 MCFPD. Oil Gravity 37.1	@ 60°.
		@ 60°.
7/9/79 OPT. In 24 hrs ppd 9 BO	and complete to the best of my knowled; A. J. Fore	
	and complete to the best of my knowled;	@ 60°. 9/14/79
it. I hereby certify that the information above is true a	A. J. Fore Sr. Engineering Tech.	9/14/79
	A. J. Fore Sr. Engineering Tech.	

N OF COPIES RE	CIVED		Form C-103 Supersedes Old
DISTRIBUTI			C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective 1-1-65
ILE		r	5a. Indicate Type of Lease
J.S.G.S.			State X Fee
LAND OFFICE			5, State Oil & Gas Lease No.
UPERATOR			5. State Car & Gus Lease no.
			mmmmmm
IDO NOT US	SUNDRY NOTICES AND REPORTS ON WE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLE OR PLUG BACK	LLS TO A DIFFERENT RESERVOIR. ROPOSALS.)	7. Unit Agreement Name
oil X	GAS		
WELL C.	WELL OTHER-		8. Farm or Lease Name
. Name of Cherato			State Sec. 2
Shell Oil	Company		9. Well No.
			16
P.O. Box 1	509, Midland, Texas 79702	•	10. Field and Pool, or Wildcat
Location of wer	K 3546 FEET FROM THE North	1700 FEET FROM	Blinebry
THE West	LINE, SECTION 2 TOWNSHIP 21S	RANGE	
mm	15. Elevation (Show whether DF	, RT, GR, etc.)	12. County
	3502' DF		Lea
 777777777	Check Appropriate Box To Indicate Nat	ure of Notice, Report or Oth	er Data
	NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
	NOTICE OF INTENTION TO		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIA		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABA	CHANGE PLANS	CASING TEST AND CEMENT JQB	
PULL OR ALTER CA		OTHER Blinebry test pr	ior opening Dilikard
OTHER			
		l'annient dates including	estimated date of starting any proposed
17. Describe From work) SEE R	osed or Completed Operations (Clearly state all pertinent detail JLE 1103.	s, and give periment dutes, including	
			/5000 1-
6-03-79:	Pld prod equip & set pkr @ 5700'. Ac	idized perfs 5786'-5928	8' w/5200 gals
0-03-75.	15% NEA. Ran 2" the and hung @ 5931"	•	
6-04-79:	Ran 2" x 1 1/4" x 16' pmp and hung @	5930'.	
6-04-79.	11011 2 45 2 27		
	:		
thru	Testing		
6-27-79:	Well ppd 9 BO, 4 BW, 25 MCFG in 24 hr	S.	
6-28-79:	werr bbg > po, 1 pu, 22 mer	-	
			•

J.E. Sullivan

| Senior Eng. Tech. | Date | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 | 1979 |

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE	675775
SANTA FE, NEW MEXICO	RE:	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:		
for the Shell Oil Os. State Operator Lease and Well and my recommendations are as follows:		Unit, S-T-R
OS - Juk		
	Your	s very truly,