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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease State (Sec.2)		Well No. 16	
Unit Letter K	Section 2	Township 21	Range 37	County Lea			
Pool Terry-Blinsbry				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter T	Section 2	Township 21	Range 37		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corp.				Address (give address to which approved copy of this form is to be sent) Box 1596 Hobbs, New Mexico			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company	Date Connected 1-18-64	Address (give address to which approved copy of this form is to be sent) Box 1135 Eunice, New Mexico
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If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate . . ☐

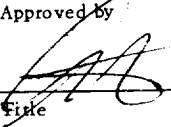
Change in Ownership ☐
Other (explain below)

**Recompleted from Hare to Terry-Blinsbry
January 18, 1964.**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **20 th** day of **January**, 19**64**.

OIL CONSERVATION COMMISSION		By S. B. Deal
Approved by 		Title Division Production Superintendent
Date		Company Shell Oil Company
		Address P. O. Box 1858 Roswell, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1100)

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease	State (Sec. 2)	Well No.	Unit Letter	Section	Township	Range	
		16	K	2	21-S	37-E	
Date Work Performed 1-6 thru 12-64	Pool Terry-Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Terry-Recomplete from Hare to Blinebry**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Set CIBP @ 6550' and capped with cement.
3. Perforated at 5786', 5791', 5799', 5801', 5804', 5807', 5812', 5813', 5852', 5863', 5866', 5872', 5874', 5881', 5882', 5901', 5912', 5917', 5922', 5928' with one 3/8" jet shot (total 20 holes).
4. Ran Baker FBEC on 196 joints 2" tubing RUE, 8rd, tubing to 5955', set packer and tested BP, packer and tubing to 4000 psi - held O.K. Released packer and spotted 200 gallons 15% BDA with Fe additive. Raised tubing to 5741'.
5. Treated with 1300 gallons 15% BDA in 13 - 100 gallon stages using ball sealers between each stage.
6. Pulled tubing and packer.
7. Ran Baker FBEC on 3" I-line frac tubing and set packer @ 5725'.
8. Treated with 20,000 gallons lease crude containing 1# 20-40 mesh sand/gallon and 1/20# Mark II Adomite/gallon.
9. Pulled 3" tubing.
10. Ran 186 joints (5749') 2", RUE, 8rd, J-55 tubing, hung at 5753' open ended 4' sub below

Witnessed by W. D. Moore	Position Fred. Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

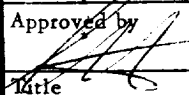
ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date 12-1-64	Company Shell Oil Company	

11. packer, Sweet HD-100 packer at 5749'-5743'; top seating nipple @ 5742'; 9000# wt. on packer; top 40 joints (1500') tubing internally plastic coated.
12. On OPT flowed 86 BOPD plus 1 BWPD (based on 59 BO / 1 BW in 16 1/2 hours) thru 48/64" choke. FTP 105 psi. CP packer. Gravity 41.40 API.

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

JAN 22 10 13 AM '64

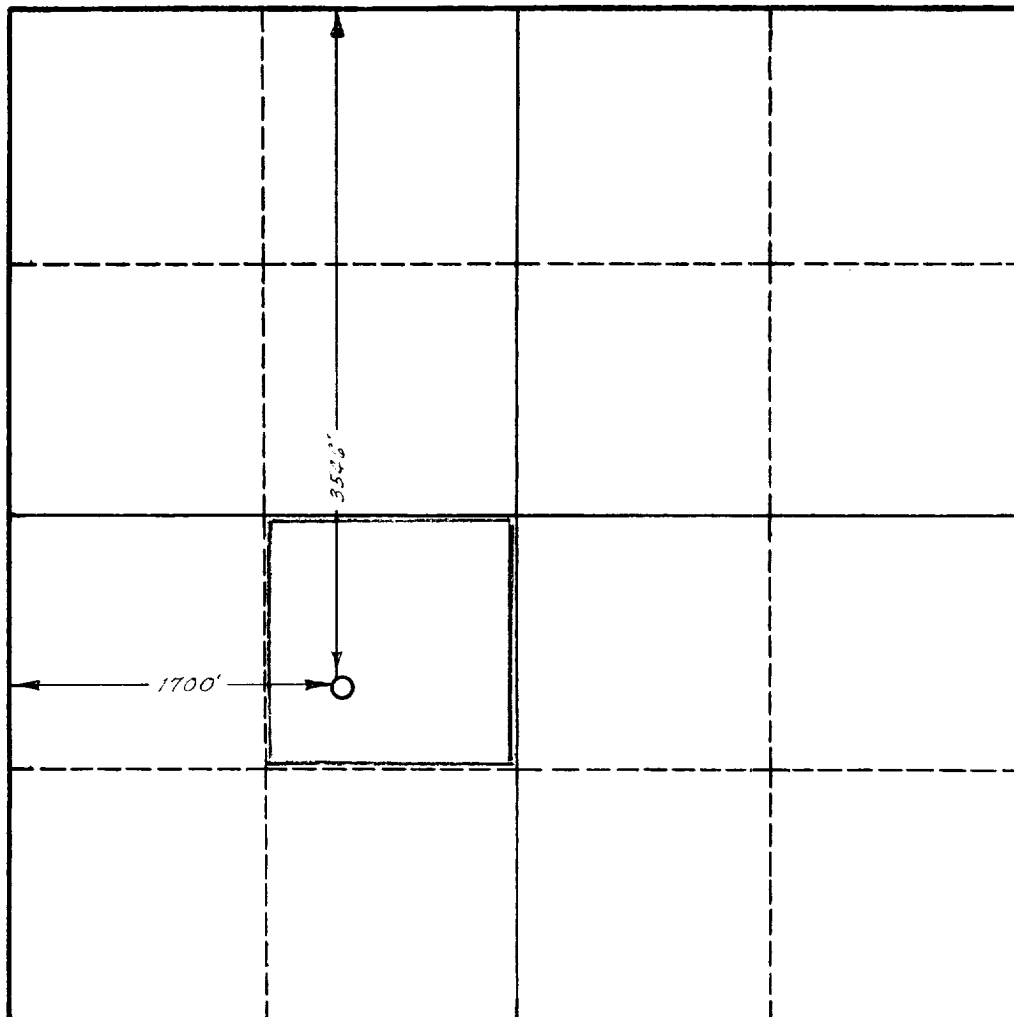
SECTION A

Operator Shell Oil Company		Lease State (Sec.2)		Well No. 16
Unit Letter K	Section 2	Township 21	Range 37	County Lea
Actual Footage Location of Well: 3546 feet from the north line and 1700 feet from the west line				
Ground Level Elev. 3492'	Producing Formation Blinebry	Pool Terry-Blinebry	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Original Signed By

Name **R. A. Lowery**

Position **Dist. Exploitation Engr.**

Company **Shell Oil Company**

Date **JAN 21 1964**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

January 3, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State (Sec.2) Well No. 16 in K
(Company or Operator) (Unit)
NE 1/4 SW 1/4 of Sec. 2, T. 21 S, R. 37 E, NMPM., Hare Pool
(40-acre Subdivision)
Lea County.

RECOMPLETE FROM HARE TO BLINERY

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing and packer.
2. Set CIBP at 6550' and cap with cement.
3. Perforate with one 3/8" jet shot at 5786', 5791', 5799', 5801', 5804', 5807', 5812', 5813', 5852', 5863', 5866', 5872', 5874', 5881', 5882', 5901', 5912', 5917', 5922', 5928'.
4. Run tubing and packer and acidize with 1500 gallons 15% BDA using 2 RCN balls between stages.
5. Pull tubing and packer.
6. Run 3" XL tubing and packer and set @ 5750'. Fracture treat with 20,000 gallons lease oil plus 1#/gallon sand plus 1/20#/gallon Mark II Adomite.
7. Pull 3" XL tubing and packer and check for sand fill.
8. Run tubing and place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Original Signed By

By R. A. Lowery R. A. LOWERY

Position District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name Shell Oil Company

Address Box 1858 Roswell, New Mexico

Title.....