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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico	
Lease State (Sec. 2)	Well No. 17	Unit Letter K (Lot 11)	Section 2
Date Work Performed 9-6-60 thru 10-18-60		Pool Terry-Elmhurst	Township 21S
		County Lea	Range 37E

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Dumped 15' 10-20 mesh sand, sand fill 5929'.
2. Ran 4" Lynes packer on 3" X-line tubing to 5852'. Hydrotested tubing to 8000 psi. Set Lynes packer @ 5852'.
3. Treated down 3" tubing below packer w/20,000 gallons lease crude containing 1 1/2# sand/gallon and 20 gallon 8-97 per 1000 gallons frac.
4. Pulled tubing and packer.
5. Ran tubing w/bit and cleaned out sand fill 5896' - 5952'. Pulled tubing & bit.
6. Ran 198 jts. (5890') 2", 8rd thd, J-55 tubing & hung @ 5898'. 2" Seating Nipple @ 5868'.
7. Ran pump & rods.
8. Recovered load.
9. In 24 hours pumped 25 BO + 2 BW w/9-54" SFM. Gravity 35 deg. API.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

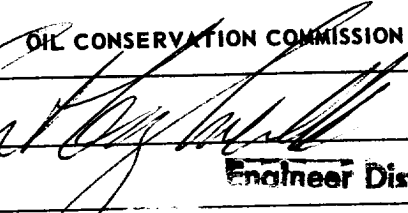
ORIGINAL WELL DATA

D F Elev. 3508'	T D 5952'	P B T D -	Producing Interval 5816' - 5952'	Completion Date 7-15-54
Tubing Diameter 2"	Tubing Depth 5940'	Oil String Diameter 5 1/2"	Oil String Depth 5816'	
Perforated Interval(s) -				
Open Hole Interval 5816' - 5952'			Producing Formation(s) Elmhurst	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-3-60	15	59.5	-	3966	-
After Workover	10-18-60	25	340.5	2	13,620	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name R. A. Lowery	
Approved by 		Original Signed By R. A. LOWERY	
Title Engineer District I		Position District Exploitation Engineer	
Date OCT 25 1960		Company Shell Oil Company	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1960 SEP 7 AM 9:44

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) SANDFRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

September 6, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company State (Sec. 2) Well No. 17 in K
(Company or Operator) (Unit)
Lot 11 1/4 of Sec. 2, T. 21S, R. 37E NMPM, Terry-Elinebry Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Dump 15' of sand on bottom.
2. Run 3" X-Line frac tubing w/lynes open hole packer. Set packer @ 5852'.
3. Treat down tubing w/20,000 gallons lease crude containing 1 1/2# sand/gallon & 20 gallons J-97 per 1000 gallons.
4. Pull 3" tubing and rerun 2" production tubing.
5. Swab test.
6. Place on Production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery Original Signed By
R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 845, Roswell, New Mexico