

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1957 OCT 1 AM 9:58

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

LEASE State (Sec.2) WELL NO. 17 UNIT K S 2 T 21 S R 37 E

DATE WORK PERFORMED 9-26-57 POOL Terry-Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Install Pumping Unit

Detailed account of work done, nature and quantity of materials used and results obtained.

**Installed Lufkin C-114-DA-54-17 Beam Pumping Unit with Electric Motor Slide Rails GE Type MG 20 H.P. 440 Volt, 1200 RPM Electric Motor.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.          TD          PBD          Prod. Int.          Compl Date         

Tbng. Dia          Tbng Depth          Oil String Dia          Oil String Depth         

Perf Interval (s)         

Open Hole Interval          Producing Formation (s)         

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-3-57</u>	<u>9-27-57</u>
Oil Production, bbls. per day	<u>48.12</u>	<u>79</u>
Gas Production, Mcf per day	<u>        </u>	<u>        </u>
Water Production, bbls. per day	<u>1.0</u>	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>9201</u>	<u>        </u>
Gas Well Potential, Mcf per day	<u>        </u>	<u>        </u>

Witnessed by H. B. Leach Shell Oil Company  
(Company)

OIL CONSERVATION COMMISSION

Name R. L. Elkins  
Title           
Date         

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. L. Elkins ORIGINAL SIGNED BY  
Position Division Mechanical Engineer  
Company Shell Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106) 40

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico  
(Address)

LEASE State (section 2) WELL NO. 17 UNIT K S 2 T 21-S R 37-E  
DATE WORK PERFORMED 11-10-55 POOL Terry-Minebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole w/40 BO. Pumped 50 BO into formation treated w/Tret-a-lite F-46. Treated open hole 5816' - 5952' w/10,000 gallons Geofrac containing 1lb/sand/gallon. Over flushed w/50 BO treated w/Tret-a-lite F-46. In 24 hours flowed 68.75 BW (67 BW + 1.75 BW) through 12/64" choke. TP 500 psi. CP 800 psi. GOR 3577.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3508 TD 5952' PBD 89 BOPD Compl Date 7-15-54  
Tbng. Dia 2 3/8" Tbng Depth 5946' Oil String Dia 5 1/2" Oil String Depth 5816'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 5816' - 5952' Producing Formation (s) Minebry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-19-55</u>	<u>11-14-55</u>
Oil Production, bbls. per day	<u>25</u>	<u>67</u>
Gas Production, Mcf per day	<u>not measured</u>	<u>239.688</u>
Water Production, bbls. per day	<u>0.5</u>	<u>1.75</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>not measured</u>	<u>3577</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>E. B. Leach, Production Foreman</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Leach  
Title Engineer District  
Date NOV 21 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. Nevill  
Position Division Exploitation Engineer  
Company Shell Oil Company

Original signed by  
B. Nevill