

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 07002 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

Notes

(Company or Operator)

(Lease)

Well No. **17** in **Lot 11** $\frac{1}{4}$ of $\frac{1}{4}$ of Sec. **2**, T. **21S**, R. **37E**, NMPM.

Terry-Elisabry

Pool. Lee County.

Well is 2886 feet from north line and 2970 feet from east line.

of Section 2 If State Land the Oil and Gas Lease No. is B-9745

Drilling Commenced.....6-10....., 19..54.. Drilling was Completed.....7-6....., 19..54..

Name of Drilling Contractor..... **Yolma Pet. Corp.**.....

Name of Dining Contractor.....
Hobbs, New Mexico

Address.....

Elevation above sea level at Top of Tubing Head..... **3498** The information given is to be kept confidential until

Not confidential 19

OIL SANDS OR ZONES

No. 1, from 916 to 992 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation 5771-5862' w/3000 gals. 15% acid and from 5862-5952'

v/3000 gals. 15% acid.

Result of Production Stimulation..... **After recovering hole load flowed 90 bbls. oil in 24 hrs.**

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5952 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-15, 19 54

OIL WELL: The production during the first 24 hours was 89 barrels of liquid of which 99.6 % was
was oil; % was emulsion; % water; and 0.4% % was sediment. A.P.I.
Gravity 36° GOR 921

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5350' (-1842')	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Blinberry 5813' (-2305')
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	835	835	Red Beds				
835	1467	632	Red Beds				
1467	2519	1052	Salt & Anhydrite				
2519	3137	618	Anhydrite				
3137	5952	2815	Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-19-54

Company or Operator Shell Oil Company
Name B. Nevill

Address Box 1957
Position or Title Division Exploitation Engineer

Original signed by
B. Nevill

Shell Oil Company
State 17
Terry-Blinobry Field

Attachment Form C-105

DST 1-A: 5825-5890'

Packer failed. Negative test.

DST 1: 5810-5890' (80')

Tool open 90 min. Immediate weak blow
air increasing to fair and strong at
end of test. No gas to surface. Re-
covered 200' (1 bbls.) heavily mud cut
oil. FBHP 150-200 psi. 30 min. SBHP
475 psi. BHC 2775 psi. Positive Test.