

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Shell Western E&P Inc. P.O. Box 576 Houston, TX 77001		² OGRID Number 020676
		³ Reason for Filing Code CO
⁴ API Number 30-025-06486	⁵ Pool Name EUNICE BLINEBRY-TUBB-DRINKARD-NORTH	⁶ Pool Code 22900
⁷ Property Code 010115	⁸ Property Name NORTHEAST DRINKARD UNIT	⁹ Well Number 219

II. ¹⁰ Surface Location

UL or lot no. N	Section 2	Township 21S	Range 37E	Lot. Idn 14	Feet from the 3550'	North/South Line SOUTH	Feet from the 2300'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
S	P			N/A		N/A	N/A	N/A	
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 007440*	¹⁹ Transporter Name and Address EOTT Energy Pipeline LP P. O. Box 4666 Houston, TX 77210-4666	²⁰ POD 2264710	²¹ O/G 0	²² POD ULSTR Location and Description A, SEC. 02, T21S, R37E NEDU CENTRAL BATTERY
*THIS OGRID NO. VALID FROM 11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.				

IV. Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, SEC. 02, T21S, R37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Shirley A. Galt*

Printed name:

for: **G.S. Nady**

Title:

Manager Land/Asset Administration

Date:

February 28, 1995

Phone:

(713)-544-4219

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

MAR 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

EOTT Oil Pipeline Company

Previous Operator Signature

Printed Name

Title

Date

2025 12 15
10:25 AM

10:25 AM
12/15/25
C:\Users\user\Documents\10:25 AM
12/15/25

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 3002506486
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

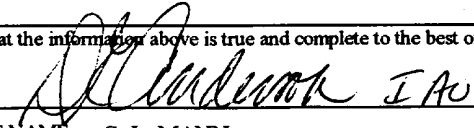
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Well No. 219
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Pool name or Wildcat N. EUNICE BLINEBRY-TUBB-DRINKARD
4. Well Location Unit Letter N : 3550 Feet From The SOUTH Line and 2300 Feet From The WEST Line Section 2 Township 21S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3499 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: PERF & AT <input checked="" type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. PULL PRODUCTION EQUIP.
2. RIH WITH RBP AND PKR, AT 5894-5939' PERFS WITH 1300 GALS OF 20% HCL + BS
3. PERFORATE 5784-5806 (1 JSPF), 5842-76 (1 JSPF)
4. AT 5842-76 BETWEEN PKRS, 2100 GALS 20% HCL + BS
5. AT 5784-5806 BETWEEN PKRS, 2350 GALS 20% HCL + BS
6. POH, RUN PRODUCTION EQUIPMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PRODUCTION FOREMAN DATE
TYPE OR PRINT NAME C. L. MANN TELEPHONE NO. 505/393-0209

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 08 1995
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

MAR 6 1995

OLD HOBBS
OFFICE