

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State Section 2	
9. Well No. 18	
10. Field and Pool, or Wildcat Blinebry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Shell Oil Company		
2. Address of Operator P.O. Box 1509, Midland, Texas 79702		
3. Location of Well UNIT LETTER N 3550 FEET FROM THE South LINE AND 2300 FEET FROM West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.) 3498 DF
--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRAC TREAT BLINEBRY ZONE

- 3-28-78: Pld rds & tbg.
3-29-78: Ran FBRC & set pkr.
3-30-78: Treated @ 5690' - 5858' W/500# benzoic acid, 700# mothballs, 500 gals 15% NEA, 7000 gals gelled lease crude PAD, 16,000 gals lease crude frac + 1-3/4# 20-40 mesh sand/gal. Treated @ 5684-5869 W/300# benzoic acid 500# mothballs, 500 gals 15% NEA, 7000 gals gelled lease crude PAD, 16,000 gals gelled lease crude frac + 1-3/4# 20-40 mesh sand/gal.
3-31-78: Cleaned out 30' fill.
4-01-78: Ran prod equip + 20-125-RWBC-16-0 pump on 2-3/8" tbg & hung @ 5661'. Started well ppg.
4-02-78: thru
9-08-78: Testing.
9-09-78: In 24 hrs ppd 5 BO + 100 MCFGPD. Production restored.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J.E. Sullivan Senior Eng. Tech. DATE 11-10-78
Orig. Signed Jerry Sexton TITLE Dist. 1. Supr. DATE NOV 13 1978
APPROVED BY Jerry Sexton
CONDITIONS OF APPROVAL, IF ANY

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State Sec 2
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 18
4. Location of Well UNIT LETTER N 3550 FEET FROM THE South LINE AND 2300 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3498 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-74 to 4-29-74

1. Pulled rods and tubing.
2. Ran GR-N CCL from PB 5880 to 4380'.
3. Perforated 5 1/2" casing at 5677, 5688, 5693, 5710, 5720, 5727, 5735, 5742, 5747, 5743 (10 holes).
4. Acidized 5677-5753 with 4500 gal 15% NEA in 15 stages.
5. Acidized 5780-5805 with 2000 gal 15% NEA in 2 stages.
6. Acidized 5850-5878 with 2000 gal 15% NEA in 2 stages.
7. Ran 180 jts 2" tubing & hung at 5650'. Ran 2" x 1 1/4" x 16' pump on 223 - 3/4" rods.
8. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 5-16-74

RECEIVED BY Joe D. Ramsey TITLE Dist. I. Eng. DATE

RECEIVED

MAY 17 1974

OIL CONSERVATION COMM.
WASH. D. C.

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS BOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address 1960 AUG 2 AM 9:34 Box 845, Roswell, New Mexico				
Lease State (Sec. 2)	Well No. 18	Unit Letter N	Section 2	Township 21S	Range 37E	
Date Work Performed 7-5-60 thru 7-31-60	Pool Taney-Blinebry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Drilled CIBP & cleaned out to 5886'.
3. Ran Baker FBRC on 3" X-Line tubing & hydrotested to 7000 psi.
4. Ran 191 jts. (5811') 3" tubing w/FBRC & hung @ 5818'. FBRC @ 5818'.
5. Treated w/5000 gallons lease oil containing 1# sand & 1/10# Adomite/gallon.
Treated w/5000 gallons lease oil containing 1 1/4# sand & 1/10# Adomite/gallon.
Treated w/10,000 gallons lease oil containing 1 1/2# sand & 1/10# Adomite/gallon.
6. Pulled Frac tubing & FBRC.
7. Ran 187 jts. (5809') 2", EUE, 8rd thd, J-55 tubing & hung @ 5819'. SN @ 5804'.
8. Ran pump and rods.
9. Recovered load.
10. In 24 hours pumped 43 BO + 0.2% BS&W w/9-54" SPM.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

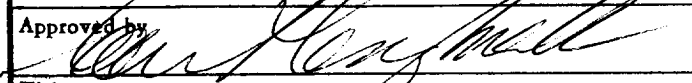
D F Elev. 3498'	T D 5956'	P B T D 5834'	Producing Interval 5780' - 5932'	Completion Date 3-17-55
Tubing Diameter 2"	Tubing Depth 5773'	Oil String Diameter 5 1/2"	Oil String Depth 5955'	
Perforated Interval(s) 5780' - 5808', 5850' - 5878', 5908' - 5932'				
Open Hole Interval -		Producing Formation(s) Blinebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-3-60	25	36.7	-	1468	-
After Workover	7-31-60	43	140.2	-	3260	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title Engineer District 1	Position District Exploitation Engineer	
Date AUG 2 1960	Company Shell Oil Company	