

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 22, 1955  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State 18, Well No. 18, in Lat 14 1/4,  
(Company or Operator) (Lease)  
H, Sec. 2, T. 21-N, R. 37-E, NMPM, R-4304 Terry Blinberry Pool  
(Unit)  
Lea County. Date Spudded 12-18-54, Date Completed 3-17-55

Please indicate location:

L	K	J	I
M	N	O	P
T	S	R	Q
U	V	W	X

Elevation 3498' Total Depth 5956', P.B. 5834'

Top oil/~~gas~~ pay 5780' Name of Prod. Form Blinberry

<sup>T</sup> Casing Perforations: 5780'-5800' or

<sup>21</sup> Depth to Casing shoe of Prod. String -

Natural Prod. Test - BOPD

based on - bbls. Oil in - Hrs. - Mins.

Test after acid or shot 118 BOPD

Based on 118 bbls. Oil in 24 Hrs. - Mins.

Gas Well Potential -

Size choke in inches 1 1/2"

Date first oil run to tanks or gas to Transmission system: 3-17-55

Transporter taking Oil or Gas: Shell Pipe Line

Section 2, Unit H

Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>241.4</u>	<u>250</u>
<u>8 5/8</u>	<u>3095.5</u>	<u>1600</u>
<u>5 1/2</u>	<u>5943.3</u>	<u>200</u>

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

OIL CONSERVATION COMMISSION

By: S. G. Stanley

Title -

Shell Oil Company

(Company or Operator)

By: J. R. Kurny For: B. Nevill  
(Signature)

Title: Division Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1957, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.....Shell Oil Company.....Lease.....State.....

Address P. O. Box 1937, Hobbs, New Mexico P. O. Box 1509, Midland, Texas  
(Local or Field Office) (Principal Place of Business)

Unit.....N....., Well No.....18....., Sec.....2....., T.....21-S, R.....37-E, Pool.....Terry-Blinebry.....

County.....Lee.....Kind of Lease:.....State.....

If Oil well Location of Tanks.....EFFECTIVE JANUARY 31, 1977,

Authorized Transporter.....Skelly Oil Company INTO GETTY OIL COMPANY.....Address of Transporter

.....Puniso, New Mexico.....Tulsa, Okla.  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported.....100%.....Other Transporters authorized to transport Oil or Natural Gas from this unit are.....%

REASON FOR FILING: (Please check proper box)

NEW WELL.....☒.....CHANGE IN OWNERSHIP.....☐

CHANGE IN TRANSPORTER.....☐.....OTHER (Explain under Remarks).....☐

REMARKS:

This report covers onshore gas production on the above lease in accordance with Commission Order H-98-A, Paragraph 9, Rule 1109, Section (a).

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of March, 1955

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

Title.....

By.....

Title.....

For: D. Nevill

Division Exploitation Engineer

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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NOV 25 1955

1955 MAR 13 AM 10:03

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State Sec 2  
Address P. O. Box 1957, Hobbs, New Mexico P. O. Box 1509, Midland, Texas  
(Local or Field Office) (Principal Place of Business)  
Unit W, Well (or) No. 18, Sec. 2, T. 21-N, R. 37-E, Pool Terry-Minebray  
County Lea Kind of Lease: State  
If Oil well Location of Tanks Center of lease  
Authorized Transporter Shell Pipe Line Address of Transporter  
P. O. Box 1598, Hobbs, New Mexico Houston, Texas  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil ~~or Natural Gas~~ to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐  
REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of March, 19 55

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By J. G. Stanley

Title \_\_\_\_\_

By

Title

For: B. Nevill

Division Exploitation Engineer

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