District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

P.O. Drawer D.D. Artecia N.M. 88211 0710

OU CONSERVATION

P.O.Diawei DD, Artesia	a, NM 88211-0/19	OIL	CONSE	RVATIO	N DIVISION					Submit to Approp	riate District Office		
District III 1000 Rlo Brazos Rd., A	sztec, NM 87410		P.0	O. Box 208	8						5 Copies		
District IV P.O. Box 2088, Santa F	Fe. NM 87504-2088									AMEN	DED REPORT		
I,		EST FOR AL	LOWABLE	E AND AL	JTHORIZATIOI	N TO	TRANSE	ORT					
1 Operator name ar	nd Address				711101(12)(1101	2	OGRID Numb						
Apache Co	•						000873						
I .	Oak Blvd, Su					Reason for Filing Code CG EFF 9/1/98							
⁴ API Number	X 77056-440	⁵ Pool Name				· · · · · ·	CG EFF	6 Pool Code					
30-025-064	487	Eunice Blin	ebry-Tubb-	-Drinkard-	North	22900							
⁷ Property Code 22503		* Property Name Northeast D	Orinkard Ur	nit				y y	316				
11.	□ Surface Location												
UI or lot no.	Section 2	Township 21S	Range 37E	Lot. ldn	Feet from the 2310	North S	/South line	Feet	from the	East/West line	County		
	" Bottom Ho		- J/L	<u> </u>	2310	S 2307 W Lea					Lea		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet	from the	East/West line	County		
12 Lse Code	13 Producing	Method Code	14 Gas Con	nection Date	¹⁵ C-129 Permit Numbe	18	29 Effective D	ate	17	C-129 Exp	piration Date		
<u>s</u>		Р	10/25/5	55									
18 Transporter	1	19 Transporter Name			20 POD	21 O/G	<u> </u>	22 P	OD ULSTR	Location			
OGRID	FOTT F	and Address			0004740				nd Desriptio				
037480	POBox 4	rgy Pipeline L 666	.୮		2264710	0	A, Sec 2 NEDU C						
		X 77210-466	36				.,			• •			
20809		dson Gasoline			2264730	G							
	201 Main 9	St., Suite 3000)										
022620	Ft Worth,		line Ce		2204740								
022628	P O Box 5	v Mexico Pipe 568 TA	line Co		2264710	0							
		0 80217-557	8										
024650	Dynegy Mi	dstream Servi	ices LTD P	'TR	2264730	G							
	Houston, T		,00										
IV Produced \									•				
23 POD	A, Sec 2, 1	F210 D27E	24	POD ULSTR L	ocation and Description								
V. Well Comp		1213-1312											
25 Spud Date	netion Data	²⁶ Ready Date	27	TD	28	PBTD		29	·	Perforations			
30 4.	ole Size	31	Casing & Tubing	Cina	32	Depth Se	l		33	Sacks Cement			
,,,	ole Size		Casing & Tubing	, 51ZE		Deptii Se	·L			Sacks Centent	İ		
	·												
VI Well Test E	Data				•								
34 Date New Oil	35 Gas D	elivery Date	³⁶ Tes	st Date	37 Test Length	ngth ³⁸ Tbg. Pressu			39	Csg. F	ressure		
40 Choke Size	41	Oil	⁴² W	Vater	43 Gas	44 AOF			45	Test	Method		
46 I hereby certify tha	t the rules of the Oil	Conservation Division I	have been compli	ed		OIL C	CONSER	VATI	ON DIV	/ISION			
with and that the inform										je walla	.vi.e		
knowledge and belief. Signature:	and h		Approved by:	yaligi!	MAL SICT MALSIC		Juli Eff	ALLAY SI VISOR	:				
Printed Name:	Leighton	1. /146	VITEA		Title:				· · · · · · · · · · · · · · · · · · ·				
Pamela M.	Leightoff				Approval Date:	/ made	₩						
Regulatory		hone:				(m) 26 1 / J	<u> </u>	SCE	<u> </u>				
10/3/98		713-296-71	20										
⁴⁷ If this is a change	of operator fill in the	DGRID number and na	ame of the previous	us operator									
	Previous Operator S	ionature			Printed Name			Title			Date		

District I P.O. Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia	, NM 88211-0719	OIL (CONSE	RVATION	NOISIVID N				Submit to Approp	riate District Office		
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.0	D. Box 2088	;					5 Copies		
District IV P.O. Box 2088, Santa F	e NM 87504-2088								AMEN	DED REPORT		
L.		JEST FOR ALI	OWABLE	E AND AU	THORIZATIO	N TO	TRANSE	ORT				
1 Operator name and	d Address					2	OGRID Numb					
Apache Co 2000 Post	rporation Oak Blvd, Sı	uite 100				3	000873 Reason for Fil	ing Code				
	X 77056-44			 			CH effe	ctive Februa	ry 1, 1998			
⁴ API Number 30-025-064	187	⁵ Pool Name Eunice Bline	ebry-Tubb-	-Drinkard-N	North			⁵ Pool Code 22900	·			
7 Property Code	nit				316							
II.												
UI or lot no.	Section 2	Township Range Lot. Idn Feet from the North/Sor				/South line	Feet from the 2307	East/West line	County			
	" Bottom H		37E 2310 S					2301	VV	Lea		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County		
12 Lse Code	13 Producin	g Method Code	14 Gas Con 10/25/5	i i	⁵ C-129 Permit Numbe	r 16	29 Effective D	29 Effective Date 17 C-129 Expiration I				
III.	<u>.</u>		10/23/0	<u> </u>	· · · · · · · · · · · · · · · · · · ·							
18 Transporter OGRID		19 Transporter Name and Address		12	0 POD	²¹ O/G		22 POD ULSTR				
037480	EOTT End P O Box 4	ergy Pipeline L	Р		2264710	0		and Desription 2 2, T21S-R37E Central Battery				
		TX 77210-466	6				ILDO C	chaa batte	,			
022345		pl & Prod Inc		2264730	G							
	Tulsa, OK											
022628	Texas-Ne	w Mexico Pipel	line Co		2264710	0						
	P O Box 5		_									
024650	Warren P	O 80217-5578 etroleum Co Li			2264730	G						
	P O Box 1											
IV Produced V	_ Tulsa, OK Vater	74102										
²³ POD 2264750	A. Sec 2.	T21S-R37E	24	4 POD ULSTR Lo	cation and Description							
V. Well Comp												
²⁶ Spud Date		²⁶ Ready Date	21	⁷ TD	29	PBTD		29	Perforations	•		
30 Ho	ole Size	31	Casing & Tubing	g Size	32	Depth S	et	33	Sacks Cement			
VI Well Test D	Tar.											
34 Date New Oil	Gas f	Delivery Date	³⁶ Te:	st Date	Test Length	38	Tbg. Press	ure 36	Csg. I	Pressure		
40 Choke Size	41	Oil	⁴² V	Vater ⁴	Gas	44	AOF	45	Test	Method P		
		Conservation Division I		lied				VATION DI	VISION			
with and that the inform knowledge and bejief.	iation given above is	true and complete to th	e best of my			Orig	r. Signed tul-Kaut	b y ,				
Signature:	ula In	11. 2115	1142		Faul Kautz Approved by:							
Printed Name:				Fitle:								
Pamela M.	Leighton			Approval Date:	1							
Sr Regulate	ory Analyst	Dhana:					······································					
Date: 1/2	1/98	Phone: 713-296-71							· · · · · · · · · · · · · · · · · · ·			
oGRID #15	57984	OGRID number and na Altura Ener										
addie!	Previous Operator	Signature:	Eddie		Printed Name Regulatory C	Comp	liance Sp	Title ecialist /	1-29-9	Date 78		
)											

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

X AMENDED REPORT

I		REQUES	T FOR A	LLOWAE	LE AND A	UTHOR	IZAT					
		=	erator name an	d Address				2 (OGRID Numbe	r		
Altura Ener		i.							15798			
P.O. Box 42								³ Reason for Filing Code				
Houston TX								A0 & A		CH 3-01-97		
4 A	.PI Numbe	er			⁵ Pool Na	ime				6 Pool Code		
	025-064			EUNICE			DRINKARD-NORTH 22900					
_	perty Cod	e			8 Property 1				9	Well Number		
1952		·		N	ORTHEAST DRI	NKARD UNI	T	-··· ··		316		
	Surfac	e Locatio	<u>n_</u> _									
UL or lot no.	S 2 21S 37E				Feet from the	Feet from the North/South Line 2310' SOUTH			East/West lin	ne County		
S					2310*				WEST	LEA		
11	Botton	n Hole Lo	cation									
UL or lot no.	Section		Range	Lot. Idn	Feet from the	North/Sout	h Line	Feet from the	East/West liv	ne County		
	L											
12 Lse Code	13 Produ	icing Method C	ode 14 Gas (Connection Date	¹⁵ C-129 Per	C-129 Permit Number 16			Date 17	C-129 Expiration Date		
S		Р	1	0/26/55	N	/A		N/A	N/A N/			
III. Oil and	d Gas		—									
18 Transporter OGRID			ansporter Nam	ne	20 POD	2	1 O/G		D ULSTR Loc			
<u> </u>									and Descriptio			
037480		OTT ENERGY		LP	22647	710	0	A, SEC. 02,		Æ		
644		.0. Box 46		cc				NEDU CENTRA	L BATTERY			
000045		ouston TX			0004	720						
022345		EXACO EXPL		NC.	22647	/30	G					
	793935333554	.O. Box 30 ulsa OK 7			46.0							
022628	T	EXAS-NEW M	EXICO PIP	ELINE CO	2264	710	0					
0260E0	P	0 BOX 556	8 TA		2204	10	V	<u> </u>				
	D	ENVER CO 8	<u>0217-5578</u>					4				
024650	W	ARREN PETR	OLEUM CO	LP	22647	730	G					
		0 BOX 158										
IV. Produc	cod XX	ULSA OK 74	102									
23 POD		atci			24 POD ULS	TR Location	and Des	scription				
22647	750		SEC US .	T21S, R37E				•				
V. Well C			JLU. UZ,	1613, R3/E								
25 Spud D			6 Ready Date		²⁷ TD	· · · · · · · · · · · · · · · · · · ·	2	28 PBTD	29	Perforations		
•			•									
30 H	ole Sie	1	31 Casin	g & Tubing Size	2	32 Dept	th Set		³³ Sack	s Cement		
			***************************************							· · · · · · · · · · · · · · · · · · ·		
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VI. Well T	Test Da	ıta						<u></u>				
34 Date New		35 Gas Deliv	ery Date	³⁶ Test Da	te 37	Test Length		38 Tbg. Pressu	ге	³⁹ Csg. Pressure		
⁴⁰ Choke Siz	ze e	⁴¹ Oil		42 Water		43 Gas	+	⁴⁴ AOF		45 Test Method		
46 I hereby certif	fy that the	rules of the Oil	Conservation	Division have h	een			NOTE TO THE PARTY OF THE PARTY	<u> </u>			
complied with an	nd that the	information giv				Ol	IT CO	NSERVATIO	N DIVISIO	N		
the best of my kn Signature:	nowledge :	and belief	V_{\perp}		Approved	by: 💢 เม	Grazia	. \$101.	t to the property	23.2		
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Printed name:	eiah	U .			Approval	Date:						
Printed name: 7 Steve McV Title:	_				II Tippiotai					* * *		
Printed name: 57 Steve McVi Title: Chief Open	_	0fficer	Di	- , <u>-</u> -	Пррготаг							
Printed name: Steve McV Title:	rating	Officer	Phone:	13) 544-47								
Printed name: 7 Steve McVi Title: Chief Oper Date: 01-31-	rating -97		(7	nber and name o	62 f the previous ope	rator	-					
Printed name: 5 Steve McVi Title: Chief Oper Date: 01-31-	rating -97		e OGRID nun	nber and name o	62 f the previous ope 020676 She1	rator	E&P	Inc.		NDMAN 1-31-97 Date		

District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

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Shell West	orn F&D Ir	•	tor name an	ia Address						0.	20676		
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		Property N			· · ·			ell Number					
⁷ Property Code 010115 NOR						AST DRI		JNIT				316	
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12 Lse Code	13 Producis	g Method Code	e ¹⁴ Gas (Connection I	Date 15	C-129 Per	nit Numb	er 16	C-129 Effective	Date	¹⁷ C-	129 Expiration I	
- Lise Code S	1 routen	P		0/26/55		N/A			N/A			N/A	
	d Cos T										l		
III. Oil an 18 Transporter OGRID		19 Trans	sporter Nam Address	ne		20 POD		21 O/G		D ULST	R Locati cription	on	
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	9557509935509	ston, TX		1666									
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	4/1	/94, USE (OGRID NO	0. 037480). <u> </u>								
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						a ce							
IV. Produ		er											
²³ POI	D		00 704	0 D075		POD ULS							
²³ POI 2264	750	A, SEC.	02, T21	S, R37E									
23 POI 2264 V. Well C	750 Completi	A, SEC.		S, R37E	24	POD ULS		on and Des	eription		29 p	erforations	
²³ POI 2264	750 Completi	A, SEC.	02, T21	S, R37E	24			on and Des			29 p	erforations	
23 POI 2264 V. Well C	750 Completion	A, SEC.	Ready Date		24	POD ULS	TR Locati	ion and Des	eription	3	29 p		
23 POI 2264 V. Well C	750 Completi	A, SEC.	Ready Date	S, R37E	24	POD ULS	TR Locati	on and Des	eription	3			
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23 POI 2264 V. Well C	750 Completion	A, SEC.	Ready Date		24	POD ULS	TR Locati	ion and Des	eription	3			
23 POI 2264 V. Well C	750 Completion	A, SEC.	Ready Date		24	POD ULS	TR Locati	ion and Des	eription	3			
23 POI 2264 V. Well C 25 Spud 1	750 Completic Date	A, SEC.	Ready Date		24	POD ULS	TR Locati	ion and Des	eription	3			
23 POI 2264 V. Well C	750 Completion Date Hole Sie	A, SEC.	31 Casin		Size	POD ULS	TR Locati	epth Set	eription		33 Sacks (
23 POI 2264 V. Well C 25 Spud I 30 F	750 Completion Date Hole Sie	A, SEC.	31 Casin	ng & Tubing	Size	POD ULS	TR Location	epth Set	PBTD		33 Sacks (Cement	
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23 POI 2264 V. Well C 25 Spud I 30 F	750 Completic Date Hole Sie	A, SEC. on Data 26 F	31 Casin	ng & Tubing 36 Test	Size Date	POD ULS	TR Location 32 D	epth Set	28 PBTD 38 Tbg. Pressu		333 Sacks (Csg. Pressure	
23 POI 2264 V. Well C 25 Spud I 30 F VI. Well 7 34 Date New 40 Choke Siz	750 Completic Date Hole Sie Fest Data Oil	A, SEC. On Data 26 F 26 F 35 Gas Delivery 41 Oil	31 Casin	36 Test	Size Date ater	POD ULS	TR Location 32 D	Depth Set	38 Tbg. Pressu	re	39 39	Csg. Pressure Test Method	
VI. Well 7 30 Poi 2264 V. Well C 25 Spud I 30 Poi 30 P	750 Completic Date Hole Sie Fest Dat: Oil ze ify that the rund that the in	A, SEC. On Data 26 F 26 F 35 Gas Delivery 41 Oil les of the Oil C formation given	31 Casin	36 Test	Size Date ater	POD ULS	TR Location Trest Lengue 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressu	re	39 39	Csg. Pressure Test Method	
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VI. Well C 25 Spud I 30 F VI. Well C 40 Choke Size 46 I hereby cert complied with at the best of my k Signature: Printed name: C. G. S. Nad	750 Completic Date Hole Sie Fest Dat: Oil ze ify that the rund that the innowledge and	A, SEC. On Data 26 F 26 F 35 Gas Delivery 41 Oil les of the Oil C formation given	31 Casin	36 Test	Size Date ater	POD ULS 27 TD 37 Approved Title:	TR Location 32 D Test Leng 43 Gas ORIG	on and Des	38 Tbg. Pressur 44 AOF	n DIV	39 45 VISIO	Csg. Pressure Test Method	
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