

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER, OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State Sec. 2
3. Address of Operator P. O. Box 1509; Midland, Texas 79702	9. Well No. 19
4. Location of Well UNIT LETTER <u>S</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2307</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3480' top of tbq head	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRAC TREAT BLINEBRY

12/14/77: Killed well w/90 bbls lease crude. Cleaned out to 5906'.

12/15/77: Killed well w/70 bbls lease crude. Cleaned out to TD (5919'). Loaded annulus w/70 bbls lease crude.

12/17/77: Loaded annulus w/30 bbls lease crude. Ppd 175 bbls lease crude. Stage I: Ppd 600# benzoic acid + 900# mothballs in lease crude, 500 gals 15% HCl, 7000 gals gelled lease crude PAD w/mark II Adomite and 16,000 gals gelled lease crude frac + 1 3/4#/gal 20-40 mesh sand + Mark II Adomite. Stage II: Ppd 800# benzoic acid and 1200# mothballs, 500 gals 15% HCl, 7000 gals gelled lease crude PAD w/Mark II Adomite, 16,000 gals gelled lease crude frac w/Mark II Adomite. Flushed w/60 bbls lease crude.

2/19/78: Cleaned out 20' sand.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Tullas
Senior Production Engineer

6/01/78

SIGNED G. W. Tullas TITLE Senior Production Engineer DATE 6/01/78

APPROVED BY Jerry Seaton TITLE Dist. L. Supv. DATE JUN 03 1978

CONDITIONS OF APPROVAL, IF ANY:

12/20/78: Cut paraffin and SDON.

12/21/78
thru Swabbing.
1/04/78

1/05/78: Ran 2" x 1 1/2" x 16' pmp and started well to ppg.

1/06/78
thru Recovering load oil
3/08/78

3/09/78 Recovered 126 BO over load

3/10/78
thru Testing well
3/19/78

3/20/78: In 24 hrs ppd 23 BO and 344 MCFGPD.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

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2. Name of Operator Shell Oil Company		8. Farm or Lease Name State Sec. 2
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 19
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11. Elevation (Show whether DF, RT, GR, etc.) 3490 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

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5-4-74

1. Perforated 5 1/2" casing w/1 JSPF at 5693, 5703, 5712, 5720, 5727, 5736, 5742, 5747, 5752 (9 holes).
2. Acidized 5693-5752 with 3600 gal 15% NEA.
3. Acidized 5774-5808 with 1000 gal 15% NEA.
4. Acidized 5852-5876 with 900 gal 15% NEA.
5. Acidized 5908-5919 with 600 gal 15% NEA.
6. Ran 188 jts 2" tubing, hung at 5730'. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 5-22-74

Orig. Signed By

TITLE

DATE