

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE SECTION 2*
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 20*
4. Location of Well UNIT LETTER V, 990 FEET FROM THE SOUTH LINE AND 2300 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Whidcat BLINEBRY
15. Elevation (Show whether DF, RT, GR, etc.) 3477' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER SQZ, PERF & ACDZ ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
*NEW WELL NAME: NORTHEAST DRINKARD UNIT #317

1. POH w/prod equip.
2. Set pkr @ 5600' & estab inj rate.
3. Sqz Blinebry perfs 5672' - 5893' w/100 sx CIs "C" cmt + .3% Halad-9 followed by 50 sx CIs "C" cmt + 2% CaCl₂. WOC 24-hrs.
4. TOH w/pkr. DO cmt to 5910'. Pres tst sqz to 500# @ 5750', 5850' & 5910'.
5. Perf Blinebry 5857' - 5905' (1 JSPF).
5. Run base GR/Temp log from PBTB to 5500'.
6. Acdz perfs 5857' - 5905' w/2000 gals 15% HCl-NEA + 250# rock salt.
7. Run base GR/Temp log from PBTB to 5500'.
8. Flow back on 8/64" choke until well dies.
9. Install prod equip & return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-8-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5. State Oil & Gas Lease No.	

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2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name STATE SECTION 2	
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 20	
4. Location of Well UNIT LETTER <u>V</u> <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2300</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Whichever BLINEBRY	
11. Elevation (Show whether DF, RT, GR, etc.) 3477' DF		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-85: Tagged btm @ 5895'. Btm 20 jts tbq full of drilling mud indicating csg leak. Set RBP @ 5600'. Located hole in csg between 4914' - 4977'. Set pkr @ 4800'.

4-16-85: Circ'd hole w/fresh wtr. Pulled pkr @ 4800'. Spotted 2 sx sand on RBP. Set cmt retainer @ 4753'. Sliding valve in retainer did not open.

4-17 to 4-19-85: Trying to jar valve open no success. Rotated 4-11/16" tapered shoe over fish. Did not recover fish. Set pkr @ 3808'. Cmt'd csg leak between 4914' - 4977' w/800 sx Class "C" cmt.

4-22-85: Tagged TOC @ 4805'. Drilled cmt to 4972'. Circ'd hole clean. Pressure tested csg to 1000 psi, held OK.

4-23-85: Circ'd junk off top of fish @ 5595' w/4-11/16" tapered washover shoe. Did not recover fish. Circ'd hole & jarred on fish. Recovered fish. Circ'd out 10' sand. Pulled RBP @ 5600'.

4-24 to 4-25-85: Set pkr @ 5608'. Acidized Blinebry perf's 5672' - 5893' w/6000 gals 15% HCl-NEA & 900# rock salt. Installed production equipment & returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 19, 1985
ORIGINAL SIGNED BY EDDIE SEAY
APPROVED BY _____ TITLE OIL & GAS INSPECTOR DATE JUN 24 1985

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JUN 21 1985

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