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	╶┼╌╎╌┼		Yater than two	enty days after o	ompletion of well	. Follow instru		Rules and Regulation
	REA 640 ACR	 ES	of the Comm	suon. Sudmit in	QUINTUPLICA	. I E.		
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	A 10 10 4 10 10			THE ST OF FLIRE	Canan ver to pur	Incr.
A #	4 75		1373	WEST OF FINE		
			1900		CREARING CO 212	
- 7 7		2.1.1	160			
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			l	1		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

al one cellad leves crude containing 10000 finid-loss control usative a co. co. co. a

west send. (verflusted w/16) borrelt laste druie.

an a a flowed 196 to 11 Parts them and a second of al.

Result of Production Stimulation.

Depth Cleaned Out.....

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7 'ORD OF DRILL-STEM AND SPECIAL TEX

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	тоо	LS USED	
Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to
		DUCTION	
Put to Producing			
	,		
OIL WELL: The production during the first 2	24 hours was	barrels o	f liquid of which% was
			was sediment. A.P.I.
Gravity			was sediment. A.P.I.
GAS WELL: The production during the first 2	4 hours was	M.C.F. plus	
liquid Hydrocarbon. Shut in Pres	surc1	bs.	
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT		ONFORMANCE WITH GEO	OGRAPHICAL SECTION OF STATE):
Southeastern N	ew Mexico		Northwestern New Mexico
T. Anhy	T. Devonian		T. Ojo Alamo
T. Salt	T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Farmington
T. Yates T. 7 Rivers			T. Pictured Cliffs
T. 7 Rivers			T. Menefee
T. Grayburg (2) (a) (1 (a) (b) (b) (b) (b) (b) (b) (b) (b) (b) (b			T. Point Lookout
T. San Andres (-551*)			T. Mancos
T. Glorieta	т ⁴⁷ 70 94 да	54 16 11 V. 116.1V	T. Dakota
T. Drinkard	т ^{не} юсе ба	10. (171 (1960))	T. Morrison T. Penn
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Т. Аbo		·	Т
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777* 1936* 2233* "niorista	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Stati (H) Constants	Address
• • • • • • • • • • • • • • • • • • •	D Norrill	Position or Title.

	\sim				Form C-11 Revised 7/1/55
$\langle \rangle$	NEV		DIL CONSERVAT	ION COMMISSION	
(F)	CERTI	FICATE OF	1953	MAY ND AUTHØRJZA TURAL GAS	
Company or	r Operator	55.	11 OII Company	Lease	<u>state (Section 2</u> K-4304
Well No	<u>20</u> U	nit Letter 🛛	S 2 T 21-3	R 37 Pool	s-Blinebry
County	Les			e, Fed. or Patent	
If well prod	luces oil oi	condensate	e, give location of	f tanks:Unit 👳 🤱	S 2 T 21 9 R 1
Authorized	Transport	er of Oil or	Condensate g	hall Pips Line Con	repration
Address	hay 150R	Bobbs, New M	levt en		
		"的现在分子手,林南岸,经	79 A.L QQ		
	(Give add			of this form is to	be sent)
Authorized		ress to whic	h approved copy	of this form is to EFFECTIVE JA	NUARY 21 1077
	Transport	ress to whic er of Gas_	h approved copy	EFFECTIVE JA SKELLY OIL C	NUARY 31, 1977,
	Transport Box 379	ress to whic er of Gas <u>g</u> Eunice, New	h approved copy Frelly Oil Germany Kexice	EFFECTIVE JA SKELLY OIL C INTO GETTY	NUARY 31, 1977, COMPANY MERGED OIL COMPANY.
Address	Transport Box 379 (Give add	ress to whic er of Gas <u>s</u> Funice, New ress to whic	h approved copy Relly Oil Gemmany Mexico h approved copy	SKELLY OIL C INTO GETTY of this form is to	NUARY 31, 1977, COMPANY MERGED OIL COMPANY be sent)
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			By	Englial Signed Dy B. Nevill
Approved	MAY 221956	19	Title Mys.	ion Exploitation Engineer
OIL C	ONSERVATION COMM	ISSION	Company	Shell Oil Company
By	M. Le	ly	Address	Box 1957
Title	Engineer District 1	(Bobba, New Merico

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Forn Cold able will be month of co into the stoc	is to be su assigned e ompletion k tanks. G	Ibmitted in ffective 7:0 or recompl as must be	by the operator before an initial allocable will be assigned to any completed Oil or Gas QUADRUPLICATE to the same District Office to which form C-101 was sent. The a O A.M. on date of completion or recompletion, provided this form is filed during calc ition. The completion date shall be that date in the case of an oil well when oil is define ported on 15.025 psia at 60° Fahrenheit. Hebba, New Matter 5-16-56 (Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:	llow- nda
			State (Section 2), Well No. 20, in ST 1/4 SW	1/4
{ Cor	mpany or O	perator)	(Lease) (Lease	
(Unit)				.Poo
· · · · · · · · · · · · · · · · · · ·	1.4	<u>A</u>	County. Date Spudded	
	2. Enit and Cemen Feet	V ting Record Sax	Top oil#gas pay	OPE Mins OPE
13 3/8*	283	300	Gas Well Potential	
8 5/8*	3148	1500	Size choke in inches	• · · · · · ·
5 1/2"	5913	100	Date first oil run to tanks or gas to Transmission system: 5-15-56	••••
2 -1-			Transporter taking Oil or Gas: Shell Fine Line Corporation	•• ·· •
fluid-le crude.	certify th	rol ad 1 nat the info 2,2,195	ions MA: v/20.000 callens called lease crude containing 1000# ive & 20.000# 20_40 mesh cand. Overflushed v/160 barrels lease mation given above is true and complete to the best of my knowledge. 6	1
