Olim		1	Form C-103
		(1	Revised 3-55)
NEW MEXICO OIL CONSE		SION	,
MISCELLANEOUS RI	EPORTS ON WELL	.S 00	
(Submit to appropriate District Office	e as per Commissi	ion Rule 110)この3	6)
COMPANY Thell Oil Company		Hobbs, New	Kartm
(A.dd		109031	
		а Т	en a Dan a
LEASE (ection ?) WELL NO.			<u> R 37-5</u>
DATE WORK PERFORMED 5-8-56 & 5-7-5	6 POOL	Cerry-Bline	bry
This is a Report of: (Check appropriate b	olock) Resu	lts of Test	of Casing Shut-off
Beginning Drilling Operations		edial Work	
Deginning Drilling Operations		cular work	
Plugging	X Other	r_Comleti	0 n
Detailed account of work done, nature and	quantity of mater	ials used an	nd results obtained.
5-8 Treated thru casing perforations 5807"	- 58371 & 58561 -	\$ 8931 w/ 500	rallons HA.
5-9 Trester thru casing perforations 5807	- 58371 + 58561 -	58931 v/20,	000 mallons
gelled lease crude containing 10006 fl	uid-loss control ad	littive & 10	,000∛ <i>20_1:</i> 0
mesh sand. Overflushed w/150 barrels	768884 BLUGUA●		
on 000 flowed 15% B0 4 4 Pre/D thru 00/664 c	boke. FTP 200 sei.	002 11P?.	Gravity 34 deg.
API. Official completion date 5-15-56.			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. TD PBD	Prod. Int.	Comp	ol Date
Tbng. Dia Tbng Depth O	il String Dia	Oil Stri	ng Depth
Perf Interval (s)			
	ing Formation (s)		
RESULTS OF WORKOVER:	В	EFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
OIL CONSERVATION COMMISSION		(Com	pany)
	I hereby certify	that the inf	ormation given
	above is true and	that the info d complete	ormation given to the best of
Name		that the info d complete Original	ormation given
Name	above is true and my knowledge.	that the inf d complete Original 11 B.	ormation given to the best of signed L
	above is true and my knowledge. Name Position	that the inf d complete Original 11 B.	ormation given to the best of signed L Nevill

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	TCO OIL CON			SION (R	orm C-103 evised 3-55)
(Submit to appropr				1	b)
		-			
COMPANY Shell 0	il Company (1	Box 1957 Address)	Hobbs,	New Mexico	
LEASE State	WELL NO	0. 20 UNI	т ^{иүн} s -	2 T-2	1-S R-37-E
DATE WORK PERFORM				y Blinebry	
This is a Report of: (Cl	neck appropria	te block)	Resul	ts of Test o	of Casing Shut-of
Beginning Drill	ing Operations	6	Reme	dial Work	
Plugging	0		There	PERFORATE	5-1/2" CASING
					<u>)-1/2 0101111</u>
Detailed account of worl	k done, nature	and quantity	of materi	als used an	d results obtaine
FILL IN BELOW FOR F Original Well Data: DF ElevTD				Comp	1 Date
Tbng, Dia Tbng					
Perf Interval (s)			·········		
Open Hole Interval	Pro	ducing Form	ation (s)		
				EFORE	AFTER
RESULTS OF WORKOV	LR:		D.	LFORE	AFIER
Date of Test					
Oil Production, bbls. p	er day				
Gas Production, Mcf pe	r day				
Water Production, bbls	. per day				
Gas-Oil Ratio, cu. ft. j	per bbl.				
Gas Well Potential, Mc	f per day			······	
Witnessed by H. B.	Leach	Production Fo	or en an		il Company
OIL CONSERVATION	DN COMMISSIC	DN above i my kno Name	s true and wledge. S. G. S	complete t	rmation given o the best of tiles
Date MAY-0	1050			11 Company	

	W MEXICO OIL CONSEI MISCELLANEOUS RE propriate District Office	PORTS ON WEI		fm G-103 vised 3-55) 10 12
COMPANY	Shell 011 Company	Box 1957	Hobbs, New 1	Mext co
	(Addı	ess)		
LEASE State	WELL NO.	20 UNIT "V"	5 - 2 T-21-	S R -37-E
DATE WORK PER	FORMED Kay 5, 1956	POOL Te	rry Blinebry	
	: (Check appropriate b Drilling Operations		nedial Work	Casing Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5903' of 5-1/2" casing and commented at 5913' with 100 sacks 4% gel regular comment. Did not circulate comment. Plug down at 4:30 P. M. May 5, 1956 with 1500 psi. Left 67' of comment in casing. After WOC 12 hours tested casing with 1500 psi for 30 minutes. Test OK. Drilled float and comment to 5897' and tested with 1450 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONI	LY
Original Well Data:		
DF Elev. TD PBD	Prod. Int.	Compl Date
Tbng. Dia Tbng Depth (Dil String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval Produc	cing Formation	(s)
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by B. L. Simmers Di	rilling Forman	Shell Oil Company
		(Company)
OIL CONSERVATION COMMISSION Name	above is true my knowledge	ify that the information given and complete to the best of e. 3. G. Stiles (Mickey)
Title	Position 1	Division Mechanical Engineer
Date MAY :	Company	Shell Oil Company

COMPANY Shell 011 Company Box 1957 How (Address)		sed 3-55)
COMPANY Shell Oil Company Box 1957 He	n Rule 1106)	10:17
•••••		
(Address)	obbs, New Max	ico
	<u> </u>	
LEASE State WELL NO. 20 UNIT "V" S-2	T -21-8	R -37-E
DATE WORK PERFORMED April 23, 1956 POOL Terr	y Blinebry	
	- of Tool of C	
This is a Report of: (Check appropriate block)	s of Test of Ca	asing Shut-off
Beginning Drilling Operations Remed	ial Work	
Plugging Other		· · · · · · · · · · · · · · · · · · ·
Detailed account of work done, nature and quantity of materia	ls used and re	sults obtained
out an estimated 400 sacks cement. After WOC 36 hours t for 30 minutes. Test OK. Drilled out cement and shoe a psi for 15 minutes. Test OK.	-	-
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:		
Original Well Data: DF Elev TDPBDProd. Int	······	
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia	Compl Da Oil String D	
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s)	······	
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s)	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s)	Oil String D	
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEI	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEI	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEI Date of Test	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEI Date of Test Oil Production, bbls. per day	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s)	Oil String D	epth
Original Well Data: DF Elev. TD PBD Prod. Int. Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s)	Oil String D	epth

Name Title	Millimstrong
Date	Auto da da se

	(Cor	mpany)
I hereby c	ertify that the in	formation given
above is t:	rue and complete	e to the best of
my knowle	dge.	Original signed by
Name	D. C. Meyers	D. C. Meyers
Position	Division Mechan	nical Engineer
Company	Shell Oil Compa	LR Y
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