ENERGY AND MILICIALS DEPARTMENT first ainut 104 14-14/4

OIL CONSERVATION DIVISION

P. O. BOX 2088							
SANTA	FE, NEW MEXICO 87501						

	VA.U.S. LA=D OFFICE 100MSCPOTED UIL	REQUEST FOR ALLOWABLE						
	CTENATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Shell Western E&P, Inc,							
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001							
	No- Well	Other Please evalual						
	Recompletion Change in Ownership		densate 🗍		•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Housto	on, Texas	77001			
11	DESCRIPTION OF WELL AND LEASE							
	State Sec. 2	Well No. Pool Name, Including 21 Blinebry Oil	A	Kind of Lea State, Feder	6 1	Leges No.		
	Unit Letter T: 22	05 Feet From The South L	Ine and 988	Feet From	The West			
	Line of Section 02	mahip 215. Range	37E , NMP	Lea	1	County		
; <u>u</u>	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	:	•			
	None of Authorized Transporter of Ci	or Contensate Ormoration	Asiasess (Give address	to which appre	oved capy of this form is to	be sent)		
	Name of Authorized Tronsporter of Co	ssinghed Gas of Dry Cas	Address (Give address	10 which appre	de and To 79 oved copy of this form is to	7702		
	Getty O/ Compa		P.O. Box 1137	. Eunice.		231		
	if well produces oil or liquids, give location of tenks.	No Change	Yes	ted? W?	NA :			
;-	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA							
	Designate Type of Completi	New Well Workover	Deepen	Plug Beck 'Seme Res'	v. Diff. Res~			
	Date Spudded	Date Compl. Rectly to Prod.	Total Depth		P.B.T.D.	<u> </u>		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•	Tubing Depth			
	Perforations				Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECOR					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEME	ENT		
			<u> </u>					
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a pale for this de	fter recovery of total volu 17th or be for full 24 hours	me of load oil	i and must be equal to or ex	ceed top allo		
i	Date First New Oil Run To Tunks	Producing Method (Flow, pump, gas lift, etc.)						
ļ	Langth of Test	Tubing Pressure	Casing Pressure		Chake Size	<u> </u>		
	Artual Prod. During Test	Oil-Bha.	Water-Bhies		Gas-MCF			
Į								
ľ	GAS WELL				•			
	Title Find. (***1-MC1/)	Length of Test	Bale. Condensete NAMCE	-	Cicrity of Condensate			
-	Teeling Method (pitat, back pr.)	Tubing Presewe (shut-in)	Cooling Pressure (Shut-	·in)	Choke Size			
T. 1	CERTIFICATE OF COMPLIANC	E	OIL CO	DNSERVAT	ION DIVISION	•		
	hereby certify that the rules and re	APPROVED JAN 3 1 1984						
-	Division have been complied with thave is true and complete to the	DISTRICT I SUPERVISOR						
			This form is to be filed in compliance with full 1104.					
_	(Signature)		If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a jubilation of the deviation tests taken on the well in accordance with muce 111.					
_		(Tale)		All sections of this form must be filled out completely for allow				
December 1, 1983 Effective January 1, 1984			sble on new and recompleted wells,					

(Dute)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JAN 19 1984

C.C.D.