

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER   
 Name of Operator  
 Shell Oil Company  
 Address of Operator  
 P.O. Box 1509 Midland, Texas 79702  
 Location of Well  
 UNIT LETTER T 2205 FEET FROM THE south LINE AND 988 FEET FROM  
 THE west LINE SECTION 2 TOWNSHIP 21 S RANGE 37 E N.M.P.M.

7. Unit Agreement Name  
 8. Farm or Lease Name  
 State Section 2  
 9. Well No.  
 21  
 10. Field and Pool, or Oilcat  
 Blinebry  
 Deleted  
 12. County  
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
 3486' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
 TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 FULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB   
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRAC TREAT BLINEBRY

- 12-11-78: Pld equip.
- 12-12-78: Cleaned out sand to 5910'. Ran FBRC & set @ 5520'.
- 12-13-78: Frac treated perms 5666' - 5899' w/46,000 gals 2% KCl gelled water. PPd 300 # benzoic acid & 600 # rock salt + 1000 gals 15% NEA + 9000 gals gelled water PAD + 14,000 gals gelled water frac w/Adomite Aqua + 1 3/4# gal 20-40 mesh sand.
- 12-14-78: Pld tbg & pkr. Cleaned sand out (35'fill). SDON.
- 12-15-78: Ran 2" tbg pmp & rods to orig setting. Started well ppg.
- 12-16-78 thru
- 01-08-79: Recovering acid water and testing.
- 01-09-79: In 24 hours ppd 11 BO, 7 BW and 440 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. E. Sullivan TITLE Senior Engineering Tech. DATE 4-19-79  
 APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE APR 20 1979

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
Shell Oil Company  
3. Address of Operator  
P.O. Box 1509, Midland, TX 79702  
4. Location of Well  
UNIT LETTER T 2205 FEET FROM THE South LINE AND 988 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.  
10. Field and Pool, or Wildcat  
Drinkard Blinby  
15. Elevation (Show whether DF, RT, GR, etc.)  
3486' DF  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INSTALL ARTIFICIAL LIFT

6/29/78: Pld 2" tbg.  
Ran 186 jts 2" 8rd tbg and hung @ 5857'.  
Ran 2" x 1 1/4" x 16' pump.  
6/30/78 thru 7/22/78: Testing.  
7/22/78: In 24 hrs ppd 13 BO, 2 BW and 288 MCFGPD. Gravity of oil is 35.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan DATE 8-1-78  
Sen. Eng. Technician  
APPROVED BY John Runyan TITLE \_\_\_\_\_ DATE AUG 3 1978  
Geologist  
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator: Shell Oil Company  
 3. Address of Operator: P. O. Box 1509, Midland, Texas 79701  
 4. Location of Well: UNIT LETTER T, 2205 FEET FROM THE South LINE AND 988 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E NMPM.  
 7. Unit Agreement Name  
 8. Farm or Lease Name: State Sec. 2  
 9. Well No.: 21  
 10. Field and Pool, or Wildcat: Blinebry  
 11. Elevation (Show whether DF, RT, GR, etc.): 3486 DF  
 12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8-74 to 5-9-74

1. Perforated 5 1/2" casing at 5666, 5671, 5689, 5696, 5720, 5731, 5738, 5752, 5759, 5764, 5770 (11 holes).
2. Acidized 5666-5770 with 4800 gal 15% NEA.
3. Acidized 5812-5903 with 4000 gal 15% NEA.
4. Ran 187 jts 2" tubing, hung at 5885'. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 5-22-74

RECEIVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

10505 OFFICE D. O. C.  
May 11 12 33 PM '69

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-9745**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Snell Oil Company</b>	8. Farm or Lease Name <b>State Section 2</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>#21</b>
4. Location of Well UNIT LETTER <b>T</b> , <b>2205</b> FEET FROM THE <b>South</b> LINE AND <b>988</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Terry Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3486 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 8 THRU MAY 11, 1969

1. Pumped 500 gals 7-1/2% MCA and flushed w/24 BO.
2. After one hour, shut in. Placed on plunger lifting.
3. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Original Signed by* N. W. Harrison TITLE Staff Operations Engineer DATE 5-12-69

APPROVED BY Leslie A. Clements TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: