CO OIL CONSERVATION COM'SSION Form C-110
SANTA FE, NEW MEXICO Revised 7/1/55

## File the original and 4 copies with the appropriate district office) HOBBS OFFICE OCC CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATHER L LAS

Company or Operator	Shell 011 Com	mpany	Lease State (Section 2)
Well No. 21 Unit Let	ter <u> </u>	T 21 R 37	Pool Terry Blinehry
County	Kind of Le	ase (State, Fed	. or Patented) State
If well produces oil or conde	ensate, give lo	ocation of tanks	Unit 1 S 2 T 21 R 37
Authorized Transporter of C	Dil or Condens	sateShell Pip	e Line Corporation
Address Box 1598, Robbe (Give address to	New Mexico which approv	ved copy of this	form is to be sent)
Authorized Transporter of C	horized Transporter of Gas Skelly 011 Company		
Address Bez 379, Fund (Give address to	ce New Merica		INTO GETTY OIL COMPANY.
(Give address to	which approve reasons and	ved copy of this also explain its	form is to be sent) s present disposition:
	heck One): O	il ( ) Dry Gas	( ) C'head ( ) Condensate ( )
Change in OwnershipRemarks:		( ) Other	(Give explanation below)
The undersigned certifies the mission have been complied Executed this the 5th day	with.	-	of the Oil Conservation Com-
		Ву	B. Nevill
Approved SEP 6	956		Division Exploitation Engineer
OIL CONSERVATION	COMMISSION		Y Shell Oil Company
ву . Ж	Credy	Address	P. O. Box 1957
Title Vinear Distri	G. [		Hobbe, New Merico

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Shell Oil Company		7 Hobbs	New Mexico			
	(,	Address)					
LEASE State	(Sec 2) WELL NO	O. <b>21</b> UN	T "T" S -	2 T-21-S	R -37-E		
DATE WORK PE	RFORMED August 20	, 195 <b>6</b> PO	OL Terry	Blinebry			
This is a Report	of: (Check appropria	te block)	Result	s of Test of (	Casing Shut-off		
Beginnir	ng Drilling Operations	i	Remed	ial Work			
Plugging	0 0 1		Other	PERFORATE	5 1/2" CASING		
Detailed account	of work done, nature	and quantity	or materia	is used and i	results obtained.		
			<b>19</b> 6 70	17 a Media	7.1. ##00.1		
	5 1/2" casing opposit	-					
	61' and 5886' - 5904'	( Soutumber	er measurem	ents / with 4	. jet snots		
per foot.							
FILL IN BELOW	FOR REMEDIAL WO	RK REPORT	SONLY				
Original Well Da			<u> </u>				
DF Elev.	TD PBD	Prod.	Int.	Compl D	ate		
Thng. Dia	Thng Depth	Oil String	Dia	Oil String	Depth		
Perf Interval (s)			·				
Open Hole Interv	al Pro	ducing Form	ation (s)				
RESULTS OF WO	ORKOVER:		BE	FORE	AFTER		
Date of Test							
Oil Production,	hhla narday		**************************************				
Gas Production,	_		- <del></del>				
Water Production	-						
Gas-Oil Ratio, c	-			<del></del>			
Gas Well Potenti	_						
	- •	Production Fo	reman	Shell Oil Com	noanv		
				(Compan	<del></del>		
OIL CONSE	RVATION COMMISSIC		I hereby certify that the information given above is true and complete to the best of				
	1.		wledge.		AL SIGNED BY		
Name	District T	Name_ Positio	S. G. S	<u> </u>	Engineer		
Date Engineer		Compai	2211010	n <u>Mechanical</u> il Company	TAINTHEAL		
- Alic 99	1958		-1 DITETT O	TT COMPANY			