

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRICT	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	U.S.
OPERATOR	U.S.
PRODUCTION OFFICE	
Operator	
Shell Western E&P, Inc.	
Address	
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	
New Well	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State Sec. 2	Well No.	22	Pool Name, including Formation	Blinbry Oil And Gas	Kind of Lease	State, Federal or Fee	State	Lease No.
Location									
Unit Letter	U	: 990	Feet From The	West	Line and	990	Feet From The	South	
Line of Section	02	T. orship	21S.	Range	37E	NMPM	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P.O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge.
No Change	Is gas actually connected? Yes
	When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Drill Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

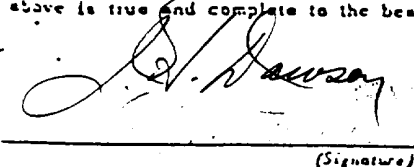
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1984
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.

RECEIVED

JAN 19 1984

O.C.D.
HOBBS OFFICE

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OR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name State (Sec. 2)		
9. Well No. 22		
10. Field and Pool, or Wildcat Blinebry		
11. Elevation (Show whether DF, RT, GR, etc.) 3471' DF		
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-77 thru 11-22-77

Acidized open hole 5812-5910 w/4000 gal 15% NEA.
 Pumped 300# benzoic acid and 300# mothballs ahead of 500 gals 15% NEA,
 followed by 7000 gelled lease crude PAD, followed by 16,000 gals gelled lease
 crude frac containing Mark II adomite + 3/4#/gal 20-40 mesh sand.
 Ppd. 300# benzoic acid and 300# mothballs ahead of 500 gals 15% NEA,
 followed by 7000 gals gelled lease crude PAD, followed by 7000 gals
 gelled lease crude frac containing Mark II adomite + 1 3/4#/gal 20-40
 mesh sand.

Swabbed and tested well.
 Ran 189 joints 2 3/8" tubing and hung @ 5845'
 Ran 2" x 1 1/2" x 16' - RWBC pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE G. W. Tullos TITLE G. W. Tullos
Senior Production Engineer

1-24-78

APPROVED BY Jerry Sexton
 DIST. 1, Supv.
 CONDITIONS OF APPROVAL, IF ANY

DATE Jan 27 1978