

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Shell Oil Company Lease State (Sec. 2)

Well No. 22 Unit Letter U S 2 T-21-S R-37-E Pool Serry-Blinebry

County Lee Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit T S 2 T-21-S R-37-E

Authorized Transporter of Oil or Condensate Shell Pipe Line

Address Box 1508, Hobbs, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company **EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED**

Address Box 379, Sunice, New Mexico **INTO GETTY OIL COMPANY.**

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well Completed October 20, 1956

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of October 19 56

Approved OCT 22 1956 19

OIL CONSERVATION COMMISSION

By [Signature]

Title Engineer District III

By B. Nevill Original signed by B. Nevill

Title Division Exploration Engineer

Company Shell Oil Company

Address Box 1957

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 OCT 24 AM 9:53
COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE State (Sec. 2) WELL NO. 22 UNIT U S 2 T -21-S R -37-2
DATE WORK PERFORMED 10-13 & 10-15-56 POOL Ferry-Blinberry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed over hole interval 5812' - 5910' w/500 gallons 7 1/2% MSA then treated w/1500 gallons MSA. Isolated hole w/130 psi. Pumped 18 BB into formation 4000 psi at rate of 18 b/m. Treated w/20,000 gallons Viscofrac containing 1650# FL-1 & 1.5# sand/gallon. Overflushed w/130 psi.

On IPT flowed 200.75 BF, out 18% BS & 2% water, thru 16/64" choke.
FTP 300 psi. CP 800 psi. COR 957.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
Name [Signature] Title Engineering Manager Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge. Original signed by Name B. Nevill B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company