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NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS 352 PM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Astec Oil & Gas Company				Address P. O. Box 837, Hobbs, New Mexico			
Lease	State	Well No.	Unit Letter	Section	Township	Range	
		1	M	2	21-S	37-N	
Date Work Performed	Pool		County				
4/16 - 20/1964	Brinkard		Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tbg. & packer. Ran 4½", 11.3½, H-80 csg. and packer. Set packer at 6456.
2. Sand-oil treated with 40,000 gals. lease oil with 1/20 lb. admite/gal. and 33,500 lbs. sand in six stages w/1000 lbs. moth balls and 1500 gals. acid.
3. Pulled 4½" tbg. and packer.
4. Ran 2" tbg. and packer. Set packer at 6172.
5. Ran swab and kicked well off.

Witnessed by Jerry Bakew	Position District Engineer	Company Astec Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3492	T D 6810	P BTD 6650	Producing Interval 6486 - 6623	Completion Date Dec. 29, 1960
Tubing Diameter 2-3/8"	Tubing Depth 6344	Oil String Diameter 7"	Oil String Depth 6810	
Perforated Interval(s) 6486-90, 6495-6500, 6534-39, 6541-47, 6573-81 & 6608-6623				
Open Hole Interval		Producing Formation(s) Brinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-12-64	10	34	0	3400	
After Workover	6-16-64	25	110	1	4400	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name original signed by: LESTER L. DUKE
Title District Superintendent	Position District Superintendent
Date JUN 24 1964	Company Astec Oil & Gas Company

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Aztec Oil & Gas Company** Lease State **Lea** Well No. **1**

Unit Letter **M** Section **2** Township **21S** Range **37E** County **Lea**

Pool **Drinkard** Kind of Lease (State, Fed, Fee) **State**

If well produces oil or condensate give location of tanks Unit Letter **M** Section **2** Township **21S** Range **37E**

Authorized transporter of oil ☒ or condensate ☐ Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company **Midland, Texas**

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas ☒ or dry gas ☐ Date Connected **July, 1949** Address (give address to which approved copy of this form is to be sent)
Skelly Oil Company **Hunice, New Mexico**

If gas is no longer transported, explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
Change in Transporter (check one) Other (explain below) ☒
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

No record of gas transporter on C-110 in file.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **21** day of **November**, 19 **63**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

original signed by:
LESTER

Title

District Superintendent

Company

Aztec Oil & Gas Company

Address

Box 837, Hobbs, New Mexico

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Aztec Oil & Gas Company				Address Box 847, Hobbs, New Mexico			
Lease State	Well No. 1	Unit Letter M	Section 2	Township 21	Range 37		
Date Work Performed 12-29-60	Pool Drinkard			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been performed on the above captioned well. (See C-102, dated December 10, 1960)

1. Set CIBP (7" casing) at 6650' with 2 sacks cement. Plugged off old perms at 6181-6736'.
2. Ran correlation log and perforated Drinkard interval at 6495-6500, 6534-39, 6541-47, 6573-81, 6608-23 (43') with four holes per foot.
3. Spotted acid and acidized under packer with 6,000 gallons 15% W-126 acid. Maximum pressure 3800 psi at 5 bpm.
4. Well swabbed in.

Witnessed by B. M. Perdue	Position Prod. Foreman	Company Aztec Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3422.01'	T D 6810'	P B T D 6650'	Producing Interval Drinkard	Completion Date 12-29-60
Tubing Diameter 2"	Tubing Depth 6520'	Oil String Diameter 7"	Oil String Depth 6810'	

Perforated Interval(s)
6495-6500', 6534-39', 6541-47', 6573-81', 6608-23' (43')

Open Hole Interval	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-5 to 12-20/60	3	30	7	10,000	-
After Workover	12-31-60	70	56	None	800	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Date

Position

Date

Company

District Superintendent

Aztec Oil & Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINE	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

December 19, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Aztec Oil & Gas Company

State _____ Well No. _____ in _____ M
3330' N & 660' W (Company or Operator) Lease 37 (Unit)
1/4 of Sec. 2, T. 21, R. 37, NMPM., Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Present production from the lower Drinkard interval is not commercial; therefore, we propose to plug off the existing perforations on this well, and recomplete as follows:

1. Set C.I.B.P. (7" casing) at 6630' to plug off lower Drinkard perforations.
2. Perforate Drinkard (upper) at 6495-6500', 6536-6550', 6574-69'.
3. Acidize using 6,000 gallons regular 15% NE acid.
4. Test perforations.
5. Set R.B.P. at 6450'.
6. Perforate Tubbs at 6340-47' and 6360-80' with 4 holes per foot.
7. Acidize using 6,000 gallons regular 45% NE acid and 50 N.R.C. balls.
8. Test perforations.
9. In the event both zones are commercial (all) then apply to O.C.C. for dual completion using a dual string of 2-3/8" EUE tubing utilizing a Baker Model "A" (or equivalent) packer to separate Tubbs and Drinkard sections.
10. In the event one zone is dry then plug off or squeeze according to O.C.C. regulations.

Approved _____, 19_____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____

Title _____

Aztec Oil & gas Company

original signed by: _____

By _____ LESTER L. DUKE

Position _____ District Superintendent

Send Communications regarding well to:

Name _____ Aztec Oil & Gas Company

Address _____ Box 847, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Aztec Oil & Gas Company				Address Box 847, Hobbs, New Mexico			
Lease State	Well No. 1	Unit Letter M	Section 2	Township 21	Range 37		
Date Work Performed 2-23-60	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized Drinkard perforations from 6681-87', 6693-99', 6703-09', 6715-21'
using 15,000 gallons 7½% non-emulsifying and 250 barrels lease crude. Maximum
pressure 2400 psi, average injection rate 8.5 bpm. Pumped 25 bopd.

Witnessed by L. L. Duke	Position Superintendent	Company Aztec Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

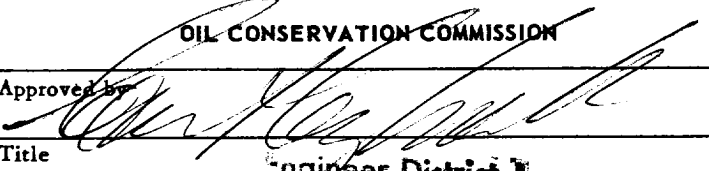
ORIGINAL WELL DATA

D F Elev. 3492	T D 6810	P B T D 6774	Producing Interval 6681-6721'	Completion Date 6-21-51
Tubing Diameter 2½"	Tubing Depth 6681'	Oil String Diameter 7"	Oil String Depth 6810'	

Perforated Interval(s)
6681-87, 6693-99, 6703-09, 6715-21Open Hole Interval
Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-10-60	2	40	None	20,000	
After Workover	2-23-60	25	118	"	4,600	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name original signed by: LESTER L. DUKE		
Title Engineer District 1	Position District Superintendent		
Date MAR 1 1960	Company Aztec Oil & Gas Company		