NUMBER OF COPIES RECEIVED OISTRIBUTION SANTA FE FILE U.S.G.3. LAND OFFICE TRANSPORTER GAS	NEW MEXI	m market, it is a market appearance	SER	VATION COMM		(Rev 3-	-33)
PRORATION OFFICE	(Submit to approp	riate District	Office	as per Commissi	on Rule 1	1106)	
OPERATOR	72 (20BWILL to abbie)					·	
ne of Company Astec Oil & Gos Comp		Addres		on 837, Robbi	a . Mair i	Mari na	
	Well No.			Township		Range	
se State	1	M	2	21-8		37-X	
e Work Performed Po	Drinkard			County Les			
-	THIS IS A REPORT	「OF: (Check o	ppropria	ite block)			
Beginning Drilling Operations	Casing Test a	nd Cement Job	[Other (Explain	2):		
Plugging	Remedial Work	:					
 Pulled 2" tbg. & Sand-oil treated lbs. sand in six 	packer. Ran 45", with 40,000 gals. steges w/1000 lbs	11.5, N-	80 es	g. and packet 1/20 lb. ad	omite/g		
 Pulled 2" tbg. & Sand-oil treated lbs. sand in six Pulled 42" tbg. : 	packer. Ran 45", with 40,000 gals. steges w/1000 lbs	loase oil noth bel	80 es	g. and packet 1/20 lb. ad	omite/g		
 Pulled 2" tbg. & Sand-oil treated lbs. sand in six Pulled 42" tbg. : 	packer. Ran 42°, with 40,000 gals. ateges w/1000 lbs and packer. packer. Set packe	loase oil noth bel	80 es	g. and packet 1/20 lb. ad	omite/g		
1. Pulled 2" tbg. & 2. Sand-oil treated lbs. sand in six 3. Pulled 42" tbg. a 4. Ran 2" tbg. and 1 5. Ran swab and kiel	packer. Ran 45°, with 40,000 gals. ateges w/1000 lbs and packer. packer. Set packe ked well off. Position	lease oil moth bal	with	g. and packer 1/20 lb. add 1/20 gals.	emite/g	al. and 33,	
 Pulled 2" tbg. & Sand-oil treated lbs. sand in six Pulled 42" tbg. a Ran 2" tbg. and j Ran swab and kiel 	packer. Ran 45°, with 40,000 gals. stages w/1000 lbs and packer. packer. Set packe ked well off. Position Bistr	loase oil noth bales at 6172.	90 cs	Company Astoc Oil	emite/g	al. and 33,	
1. Pulled 2" tbg. & 2. Sand-oil treated lbs. sand in six 3. Pulled 42" tbg. and 1 5. Ran swab and kiel messed by	packer. Ran 45°, with 40,000 gals. ateges w/1000 lbs and packer. packer. Set packs ked well off. Position Bistz FILL IN BELOW FOR	losse oil i moth bal er at 6172.	with with with with or or	Company Astoc Oil	emite/g	al. and 33,	
2. Sand-oil treated lbs. sand in six 3. Pulled 42" tbg. and 1 4. Ran 2" tbg. and 1 5. Ran swab and kiel	packer. Ran 45°, with 40,000 gals. ateges w/1000 lbs and packer. packer. Set packs ked well off. Position Bistz FILL IN BELOW FOR	louse oil moth bal rat 6172.	with with with with or or	Company Astoc Oil	acid.	Company Completion D	,500

Producing Formation(s) Open Hole Interval Drinkard RESULTS OF WORKOVER Water Production BPD GOR Cubic feet/Bbl Gas Well Potential Gas Production MCFPD Oil Production Date of Test MCFPD Test BPD Before 3400 3-12-64 34 0 10 Workover After 1400 110 6-16-64 25 Workover

I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name orginial signed by: Approved by LESTER L DUKE Position Title District Superintendent Company Date Astec Q11 & Gos Comp

DISTRIBUTION SANTA FE			HEW HENIOS OF	CONCEDIATI		
			NEW WEXICO OIL		,	FORM C-110
FILE U.S.G.S.] [SANT	TA FE, NEW ME	HOMELCEO	(Rev. 7–60)
LAND OFFICE		CERTIF	CATE OF COL	MPLIANCE	WHO BRUTH DRIP	LOETAON .
TRANSPORTER GAS				2	NATERAL GAS	14. 220. A.
PRORATION OFFICE		i '	O IKANSI OK	TOTE AND .	Null TO CE TO	1 AM Sec
DPERATOR		FILE THE	ORIGINAL AND 4 C	OPIES WITH THE	APPROPRIATE OF	FICES DS
Company or Operator	r		4		Lease	Well No.
Aztec Oil &		ay .			State	1
Unit Letter	Section	Township	Range		County	
X	2	21.9		37E	Lea	
Pool			_ <u></u>		Kind of Lease (State, F	ed.Fee)
Drinka	rđ			1	State	•
	roduces oil or cor	ndensate	Unit Letter	Section	Township	Range
	ve location of tan		M	2	21 S	37E
Authorized transport	erofoil 🛣 or	condensate		Address (give add	ress to which approved	copy of this form is to be sent)
riational transport						
Revesalian	Marian Pi	peline Compar	1V	Mi	dland, Texas	
Yerra-Men	Macuraco e el	howers comfan	~			
		Is Gas A	ctually Connecte	d? Yes 🛣	No	
Authorized transport	er of casing head	gas 🕱 or dry gas	Date Con-	Address (give add	ress to which approved	copy of this form is to be sent)
	o. tabing nead		nected			
Skelly 01	1 Commence		July, 1944	Eunice, E	ev Mexico	
SERTITY OF	T comband		- Jung 32.5 (7 200000		
If gash be ber	olta ding agrams	emdząłące explain its	s present disposition:			
		DEAS	ON/S) EOD EILING	(planes shock pr	ones how)	
	Change in 1	,	ne)		rship	· · □
	Change in 1 Oil	,	ne) Gas	Change in Owne	rship	
	Change in 1 Oil	Transporter (check or Dry head gas Cor	ne) Gas	Change in Owne Other (explain b	rship	
Romarka	Change in 1 Oil	Transporter (check or Dry head gas Cor	ne) Gas	Change in Owne Other (explain b	rship	
Remarks	Change in 1 Oil	Transporter (check or Dry head gas Cor	ne) Gas	Change in Owne Other (explain b	rship	
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	Change in ? Oil Casing l	Fransporter (check or	ations of the Oil Co	Change in Owne Other (explain be	ission have been com	*
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The undersigned o	Change in Coil Casing I	Fransporter (check or	ations of the Oil Co	Change in Owne Other (explain be	ission have been com	*
The undersigned o	Change in Coil Casing I	Fransporter (check or Dry head gas Con Ro record Ro record e Rules and Regul	ations of the Oil Co	Change in Owne Other (explain be orter on C-) onservation Comm	ission have been com	*
The undersigned of	Change in Coil Casing I	Fransporter (check or Dry head gas Con Ro record Ro record e Rules and Regul	ations of the Oil Co	Change in Owne Other (explain be onservation Communication	ission have been com	plied with.
The undersigned of	Change in Coil Casing I	Fransporter (check or Dry head gas Con Ro record Ro record e Rules and Regul	ations of the Oil Co	Change in Owne. Other (explain becomes on servation Communication Commun	ission have been com	plied with.
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NUMBER OF COPIE	SRECEIVED	
DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		,
LAND OFFICE		
	OIL	
TRANSPORTER	GA5	
PRORATION OFFI	CE	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S. LAND OFFICE TRANSPORTER	OIL GAS		<u> </u>	IISCELLA	ANEOUS	REP	ORTS ON	WELLS		
OPERATOR	FICE	上二	(Submit t	o appropriat	e District	Office	as per Com	mission Rule	1106)	
me of Com			·····		Addres	_				
	ec off à	Gas Co		ll No. Un	nit Letter		Township	New Mexico	Range	
ase Sta	te		we.	II No.	M Letter	2	21		37	
te Work Pe	rformed 29-60	I	Pool Drinkard				County	Les		
· · · · · · · · · · · · · · · · · · ·			THIS IS A	REPORT OF	: (Check	ppropria	te block)			
Beginni	ng Drilling O	perations	Casin	g Test and C	ement Job		Other (E	xplain):		
] Pluggin	g		Reme	dial Work						
tailed acco	ount of work	done, nat	ure and quantity of	materials use	d, and res	ılts obta	ined.			
Pi	•	800 ps	l acidized und il at 5 bpm.	ier packei	r with (5,0 00	gallens	15% W-126	acid. Maxim	
					W W	· ·				
-		······································		Position	reman		Company Az†oc	Oli & Gas	Company	
-	, , M. Perd	lue	FILL IN BELO	Pred. For	_,_,_,		Aztec	Oli & Gas	Company	
-			FILL IN BELO	Pred. Fe	_,_,_,	ORK RI	Aztec EPORTS OF	NLY		
F Elev.	. M. Perd	T D		Pred. Fellow FOR REA ORIGINA PBTD	MEDIAL W	ORK RI	Producing	NLY Interval	Company Completion Da	ate
F Elev.	. M. Perd	T D	FILL IN BELO S810* Tubing Depth 6520*	Pred. Fellow FOR REA ORIGINA PBTD	MEDIAL W	ORK RI	Producing Prinker	NLY Interval Oil Strin	Completion Da	ate
F Elev.	. M. Perd	T D	5810° Tubing Depth 6520°	Pred. Feb. OW FOR REA ORIGINA PBTD 66	Oil Stri	ORK RI	Producing Prinker	NLY Interval Oil Strin	Completion Da 12-29-60 g Depth	ate
F Elev. 3 / 2 bing Diam 2** erforated In 6495-	2 /) / eter aterval(s) 6500 , 65	T D	5810° Tubing Depth	Pred. Feb. OW FOR REA ORIGINA PBTD 66	Oil Stri	ORK RI	Producing Prinkar eter	Interval d Oil Strin 68	Completion Da 12-29-60 g Depth	ate
F Elev. 3 / 2 bing Diam 2** erforated In 6495-	2 /) / eter aterval(s) 6500 , 65	T D	5810° Tubing Depth 6520°	Pred. Feb. OW FOR REA ORIGINA PBTD 66	Oil Stri	PORK RIDATA Ing Diame 3 43	Aztec EPORTS Of Producing Prinker eter	Interval d Oil Strin 68	Completion Da 12-29-60 g Depth	ate
F Elev. 2 / 2 ubing Diam 2** erforated In 6495	2 /) / eter aterval(s) 6500 , 65	T D 6	5810° Tubing Depth 6520°	Pred. Fellow FOR REAL ORIGINA PBTD 66.	OF WORL	ORK RIDATA Ing Diame OVER Water I	Producing Prinkar eter	Interval d Oil Strin 68	Completion Da 12-29-60 g Depth	Poten
F Elev. 2 /) ubing Diam 2 erforated In 6493 erforated In Test Before	eter aterval(s) 6500°, 65	T D 6	Tubing Depth 6520' , 6541-47', (Oil Production BPD)	Pred. Feb. W FOR REAL ORIGINA 66.	Oil Stri	ORK RIDATA Ing Diame OVER Water I	Production Aztec Producing Producing Prinkar Production	Interval d Oil String 68	Completion Da 12-29-60 g Depth 110' Gas Well MCF	Poten
F Elev. 2 /) bing Diam 2 erforated In 6495 ben Hole In Test Before Workover After	eter aterval(s) 6500', 65	T D 6	Tubing Depth 6520' , 6541-47', (Oil Production BPD)	Pred. Feb. W FOR REAL ORIGINA 66.	Oil Stri	ORK RIDATA Ing Diame OVER Water I	Production 3 P D	Interval d Oil String 68 GOR Cubic feet/F	Completion Da 12-29-60 g Depth 110 Gas Well MCF	Poten
F Elev. 24) bing Diam 28 erforated In 6495 en Hole In Test Before Workover After	2 07 eter aterval(s) 6500', 65 aterval Date Test 12-5 to	of 12-20/	Tubing Depth 6520' , 6541-47', Oil Production BPD	Pred. Feb. W FOR REAL ORIGINA PBTD 66. 6573-81', RESULTS Gas Product of the pr	Oil Stri	ORK RIDATA Ing Diame S* (43) Ing Forma (OVER Water I	Production 3 P D	Interval d Oil String 68 GOR Cubic feet/F 10,000	Completion Da 12-29-60 g Depth 110 Gas Well MCF	Poten P D
F Elev. 2 Jubing Diam 2 Perforated In 6495 pen Hole In Test Before Workover After Workover	Date Test 12-5 to 01L CO	of 12-20/	Tubing Depth 6520' 6541-47', Oil Production BPD 60 3	Pred. Feb. W FOR REAL ORIGINA PBTD 66. 6573-81', RESULTS Gas Product of the pr	Oil Stri	ORK RIDATA Ing Diame S* (43) Ing Forma (OVER Water I	Producing Prinker eter ation(s) Production 3 P D None fy that the in	Interval d Oil String 68 GOR Cubic feet/F 10,000	Completion Da 12-29-60 g Depth 110 Gas Well MCF	Poten P D
F Elev. 200 ubing Diam 200 erforated In 6495 pen Hole In Test Before Workover After Workover	M. Perd 2 0/- eter aterval(s) 6500', 65 aterval Date Test 12-5 to 12-31-6	of 12-20/	Tubing Depth 6520' , 6541-47', Oil Production BPD 60 3 70 TION COMMISSION	Pred. Fee ORIGINA PBTD 66. 65. 65. 65. 65. 65. 65. 65. 65. 65.	Oil Stri	ORK RIDATA Ing Diame 3' (43) Ing Format COVER Water If Experiments to be a constant of the constant of th	Producing Prinker eter ation(s) Production 3 P D None fy that the in	Interval d Oil Strin 68 GOR Cubic feet/F 10,000 aformation given ge.	Completion Da 12-29-60 g Depth 110 Gas Well MCF	Poten P D
F Elev. 2 y y y ubing Diam 2 erforated In 6495 pen Hole In Test Before Workover	Date Test 12-5 to 01L CO	of 12-20/	Tubing Depth 6520' , 6541-47', Oil Production BPD 60 3 70 TION COMMISSION	Pred. Fee ORIGINA PBTD 66. 65. 65. 65. 65. 65. 65. 65. 65. 65.	Oil Stri	ORK RIDATA Ing Diame 3' (43) Ing Format COVER Water If Experiments to be a constant of the constant of th	Producing Producing Prinker eter ation(s) Production 3 P D None fy that the is my knowled	Interval d Oil Strin 68 GOR Cubic feet/F 10,000 aformation given ge.	Completion Da 12-29-60 g Depth 10 Gas Well MCF	Poten P D

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Cil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature	of Notice by Ch	ecking Bel	OW .	
Notice of Intention To Change Plans	Notice of Inten Temporarily Ab			Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Inten to Plug Back	TION	×	Notice of Intention to Set Linea	
Notice of Intention to Squeeze	Notice of Inten to Acidize	Tion		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Inten (Other)	TION		Notice of Intention (Other)	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	ON Hebbs,	New Mexico		December	
Gentlemen:					
Following is a Notice of Intention	to do certain work as de	cribed below at	the	Aztec Oll & Gas	Company
	State	•		Wall No.	:_ M
3330*/N & 660*/W (Company or 0	perator)	Lesse	***************	well No	in(Unit)
3330°/N & 660°/% (Company or 0	.Z, T	, R	,NMPM.,	Drinkard	Pool
I. Set C.I.B.P. (7" cas 2. Perforate Drinkard (1) 3. Acidize using 6,000 (4) 4. Test perforations. 5. Set R.B.P. at 6450'. 6. Perforate Tubbs at 6: 7. Acidize using 6,000 (8) 8. Test perforations. 9. In the event both zor pletion using a dual for equivalent pack(10) 10. In the event one zone tions.	ing) at 6630° to upper) at 6495-65 gailons regular 1540-47° and 6360-gailons regular 6 mes are commercia string of 2-3/8° or to separate Tu	plug off id 00°, 6536-4 5% NE acid 80° with 4 5% NE acid 1 (oil) the EUE tubing bb and Drie	holes pand 50 and 50 utilization	inkard perforations 5574-89'. per foot. N.R.C. balls. y to O.C.C. for descript a Baker Mode sections. according to O.C.	ual com- i "A" C. regula-
Approved	, 19	* *************************************	orgi	Oli & gas Companinial Signed by:	
		Ву		STER. L. DUKE	
Approved	C	Position		ict SuperIntenden	
OIL CONSERVATION COMMISSION				Communications regarding	
By Charles State of Contract of the Contract o	L. L	. Name	Aztec	Oll & Gas Compan	<u> </u>
Title	portugues and the same of the	. Address	B _{OX} 8	347, Hobbs, New M	exico

NEW MEXICO OIL CONSERVATION COMMISS ON

			O OIL CONSE				FORM C-103 (Rev 3-55)
		MISCELL	ANEOUS RI	EPORTS	ON WELLS	obbs office	000
	(Submit to appropri	ate District Offi	ce as per C			a : 46
Name of Com	onny Oll & Gas Ce	mn a nv		Address Box		MAR II	·
Lease	VII & 069 00		ell No. Unit		tion Township	Ran	
State		<u> </u>	1 .	M 2			37
Date Work Pe		Pool Drinkerd			County		
	<u> </u>		REPORT OF: (Check appro			
Beginni	ng Drilling Operatio	ns Casi	ng Test and Cem	ent Job	Other (E	xplain):	
Pluggin	3	Reme	edial Work				
		ature and quantity of	materials used.	and results o	btained.		
Witnessed by	L. Duke		Position Superinte	anden •	Company	ztec Oll & Gas	R Company
L,	L, VUNT	FILL IN BELO	OW FOR REME				
				WELL DATA			
D F Elev.	T D		PBTD		Producing		ompletion Date
349		Tubing Depth	6774	Oil String Di		Oil String De	o-21-51
Tubing Diame	ter	Tubing Depth	t e	7"		6810	=
Perforated In	* *	6693-99, 6703)1	· · · · · · · · · · · · · · · · · · ·		
Open Hole In		07V3		Producing F	ormation(s)		
						nkard	
			RESULTS OF	· · · · · · · · · · · · · · · · · · ·			
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI		er Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-10-60	2	40		None	20,000	
After Workover	2-23-60	25	118		**	4,600	
,	OIL CONSERV	ATION COMMISSION			ertify that the in t of my knowled		ove is true and complete
Approved	In All	1/1/1/	12	Name		rginial signed by: LESTER L. DUKE	
Title	annie	har District		Position			
		eer District		C	District	Superintende	<u>nt</u>
Date Company Aztec 011 & Gas Cor						I & Gas Comos	nv