

Las Cruces

Land Office

LC 031741 B

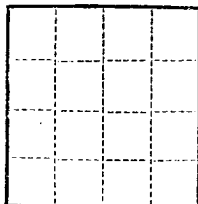
Lease No.

NMFU

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Subsequent Rpt of Plugback and Recomplete |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bank B-3

June 12

1957

(Formerly Bank B-3 No. 1)

Well No. 6-7B is located 3300 ft. from [S] line and 600 ft. from [E] line of sec. 3

Unit 1 Sec 3

21 S 37 W

NMFL

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Terry Blinbry

Los

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover: TD Line 6782', DF 10', elev 3481', pay Drinkard 6642-6708'. Casing point 7" set at 6781'. Perf 6642-52', 6660-71', 6674-84', 6690-96', 6704-08'. Flowing 5 bbls oil, 6 bbls water, in 24 hrs. Open choke, 1" 200#, CF 500#. Gas 97.3 MCFPD, GOR 19,400, daily allow 5 bbls. Work done: Set B.P. at 6620'. Perf 6008-42', acidized w/1000 gals acid sandfraced w/6000 gal treatment. Perf 5852-5900', sandfraced w/6000 gal treatment. Perf 5783-5820', acidized w/2000 gals acid, sandfraced w/6000 gal treatment. After workover: TD Line 6782', PB 6620'. Pay Blinbry 5783-6042'. Perf 5783-5820', 5852-5900', 6008-42'. Flowing 56.68 bbls oil, no water, in 7 hrs. 18/64" choke, 1" 290#, CF 480#, gas 267 MCFPD, GOR 1374. GOR 194 bbls. Daily allow 51 bbls oil. Workover started 5-14-57, completed 6-5-57, tested 6-5-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

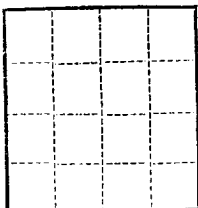
Address Box 66

Alamogordo, New Mexico

By

Title District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
Lease No. **LC 031741 b**
Unit **BMFU**

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO plugback and recomplete XX | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hank 1-3

March 26, 19 57

Well No. 1 is located 3300 ft. from NS line and 560 ft. from E line of sec. 3
Sec 3 21 37 BMFU
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Brinard Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The present production of this well is 5 BOPD, 1 MOPD, flowing. It is intended to plugback into the Blinbry formation, and recomplete this well in the Terry Blinbry oil pool in the following manner: blow well down, lead hole with water. Pull tubing and packer. Run tubing with cement retainer, set at 6620'. Squeeze below retainer with 150 sacks, leaving 4' cement on top of retainer. Displace water with oil, pull tubing. Perforate and treat Blinbry formation using bridge plugs for positive separation of zones: perforate 6008-6042', acidize with 1000 gals 15% LTAH, free with 6000 gal treatment, recover load, test. Set bridge plug at 5990', perforate 5852-5900', treat as above. Set bridge plug at 5835', perforate 5783-5820', acidize with 2000 gals 15% LTAH, test. If test proves fracturing feasible, free as above. Drill bridge plugs, recover load, test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68Lanica, New MexicoBy [Signature]
Title District Superintendent