

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Bureau No. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection (WFX-774)

2. Name of Operator

Apache Corporation

3a. Address

2000 Post Oak Blvd., Ste 100, Houston, Texas 77056

3b. Phone No. (include area code)

713-296-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Unit R

5. Well Name and No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Northeast Drinkard Unit # 305

9. API Well No.

30-025-06493

10. Field and Pool, or Exploratory Area

Eunice N., Blinbry-Tubb-Drinkard

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☒ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plugback

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/13/01 Test anchors. Move in and rig up. Nipple up BOP. Run in hole w/ 6-1/8" bit and tag cement @ 5615'. Drill cement to 5630'. Circulate hole clean.

12/14/01 Drill out cement and CIBP @ 5650'. Run in hole to 6112' and tag cement. Drill out cement to CIBP @ 6150'. Start drilling on CIBP - quit making hole. Pull out of hole to change bit - found pieces of iron in bit sub.

12/17/01 Run in hole w/ WP shoe to drill iron left on top of plug. Made 7-1/2' - returns contained cement & metal shavings.

12/18/01 Run in hole w/ bit and circulate above plug to clear debris. Drilling on plug when bit quit. Pull out of hole and found center teeth on cones gone.

12/19/01 Run in hole w/ conebuster mill and drill out remainder of CIBP. Run in hole and tag cement @ 6515'. Circulate hole clean. Run in hole w/ 7" casing scraper to 6515'.

12/20/01 Run in hole w/ 7" packer and set @ 6094'. Load backside w/ packer fluid and test to 500# - OK. Prep to polymer squeeze Tubb.

(continued on other side)

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra J. Anderson

Title

Sr. Engineering Technician

Signature

Date

2/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

Office

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APR 02 2002

MAR 8 2002

DAVID R. GLASS  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Northeast Drinkard Unit # 305  
API No. 30-025-06493  
Convert to Injection  
3160-5 Sundry continued

1/15/2002 Pump 20 bbls Maraseal @ 50000 ppm. Flush w/ 25 bbls, pressure up to 1950#. 1 minute - 800#, 2 minutes - 325#, 3 minutes - 25#. Pump 2.5 bbls flush @ 2150#.

1/17/2002 Clean out polymer to top of cement @ 6515'. Circulate hole clean.

1/18/2002 Run in hole w/ 6-1/8" bit and start drilling on cement, returns contain steel remnants and cement. Drilled several feet then quit making hole. Pull out of hole w/ bit and found center buttons worn.

1/21/2002 Run in hole w/ conebuster mill and drill out remaining cement and CIBP @ 6530'. Continue in and tag fill @ 6677'. Clean out to 6747' and circulate hole clean.

1/23/2002 Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5613'. Displace backside w/ packer fluid and pressure test casing to 500# for 30 minutes - OK. Hook well up to injection system and put on injection.

2/5/2002 Pressure test casing and chart - OK. (See attached chart)

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

2002 MAR - 5 AM 11:57

RECEIVED