

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address and Telephone No.

TEL: (713) 870-3797

P. O. BOX 576 (WCK 4435), HOUSTON, TX 77001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL SEC. 3
T21S-R37E

5. Lease Designation and Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTHEAST DRINKARD UNIT

8. Well Name and No.

305

9. API Well No.

30-025-06493

10. Field and Pool or Exploratory Area
NORTH EUNICE BLINDBRY-TUBB-
DRINKARD OIL & GAS

11. County or Parish, State TUBB (PRO GAS)

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion *
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

* Recompl as Gas Well (RE: Order # R-8539)

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-03 to 3-19-90:

POH w/prod equip CD to 6744'. Set CIBP @ 6530' & capped w/35' cmt. PT csg to 500#, lost 300# in 5 min. Set pkr @ 5880'. PT csg below pkr to 500# for 10 min, held. Rel pkr & reset @ 5812'. PT csg to 500# for 10 min, held. Rel pkr & reset @ 5730'. PT csg to 500# for 10 min, lost 50#. Rel pkr & reset @ 5607'. PT csg to 500#, lost 500# in 5-1/2 min. PT backside to 500# for 10 min, held. Could not establinj rt. Spot 50 SX Cls "C" cmt from 5785' to 5670'. DO cmt 5532' - 5785'. PT sqz to 500# for 10 min, held OK. CD cmt 6485' - 6510'. Perf'd Tubb 6180' - 6501' (2 JSPF). Acid Tubb perfs 6180' - 6501' w/1875 gals 20% HCl + 30 tons CO2. Flwd to pit. Swbd well back. Inst pmp/rods/prod equip & ret'd to prod.

14. I hereby certify that the foregoing is true and correct

J. H. SMITHERMAN J. H. SMITHERMAN Title REGULATORY SUPV.

Date 4-27-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

April 23, 1990

POST OFFICE BOX 1080
HOBBS, NEW MEXICO 88241-1080
(505) 393-6161

Mr. J. H. Smitherman
Shell Western E&P Inc.
P.O. Box 576
Houston, TX 77001

Re: Northeast Drinkard Unit
#305-R Sec. 3, T21S, R37E
#405-B Sec. 10, T21S, R37E
North Eunice Blinbry-Tubb-Drinkard O&G Pool

Gentlemen:

Your request for permission to test the above-referenced gas wells through unit facilities for 30 days is hereby approved.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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