

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires November 30, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NORTHEAST DRINKARD UNIT

8. FARM OR LEASE NAME

NORTHEAST DRINKARD UNIT

9. WELL NO.

305

10. FIELD AND POOL, OR WILDCAT

NORTH EUNICE-BLINEBRY-TUBB-
DRINKARD OIL & GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 3, T 21-S, R 37-E

12. COUNTY OR PARISH 13. STATE

LEA

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to an existing reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC. (4435 WCK)

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL SEC. 3

14. XXXXXXXX API #

30-025-06493

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3459' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Abandon exst Drkd; recomps gas well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POH w/prod equip.
2. CO to PBTD (6742').
3. Set CIBP @ 6530' & cap w/35' cmt (abandoning Drkd perfs 6535' - 6689').
4. Pres tst csg & sqzd Blinebry perfs 5670' - 5860' to 500#.
5. TIH w/prod string consisting of WL entry guide, 7" Baker Lok-Set PKR & 2-7/8" tbg.
6. Spot 545 gals inhib 15% HCl from 6500' to ± 6170'.
7. Set PKR @ 6130' & tst to 500#.
8. Install WH.
9. Perf Tubb 6180' - 6501' (2 JSFP).
10. RU CO₂ & tst all surf lines to 5000#.
11. Pres backside to 500#.
12. Acidz perfs 6180' - 6501' w/1875 gals 20% HCl + 4375 gals (19 tons) CO₂.
13. Flow to pit until cln gas is prod. Open prod line to Texaco gathering system.
14. Once prod has stabilized, perform NMOCd multi-pt tst.

NOTE: Acreage dedication plat enclosed.

Well being converted to a gas well in conformance to NMOCd Order #R-8539.
We currently plan to tst the Tubb gas zn first, then when adequate data is gathered the Blinebry gas zn will be opnd and dually completed w/ the Tubb.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. SMITHERMAN TITLE REGULATORY SUPV.

DATE 1-08-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-17-90

*See Instructions on Reverse Side