Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☑ gas well ☐ other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Hawk B-3

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Blinebry Oil & Gas / Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-21S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☑	☐
SHOOT OR ACIDIZE	☑	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) squeeze Blinebry perfs	✓	

JUN 15 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove pkr at 6590'. CO to 6742'. Set RBP at 5950', cmt. retainer 5620'. Cmt squeeze Blinebry perfs w/ 125 sx Class C cmt. Drill out retainer. Reset RBP at 6725'. Perf upper Drinkard at 6535', 37', 43', 44', 56', 57', 62', 64', 71', 72', 78', 79', 86', 6588' w/ 1 JSPF. Set pkr at 6605'. Acidize lower Drinkard w/ total of 108 bbls. 15% HCL-NE-FE. Divert between stages w/ 300# 50% rocksalt & 50% Benzoic flakes in 10ppg brine. Flush w/ 80 bbls. 2% KCL TFW. Reset RBP at 6610', pkr. 6400'. Acidize upper Drinkard w/ 426 bbls 15% HCL-NE-FE. Flush w/ 70 bbls. 2% KCL TFW. Acid frac w/ 214 bbls. 40# gelled fluid pad, 152 bbls. 28% HCL-NE-FE, 65 bbls. 2% KCL TFW. Swab. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Bartlett TITLE Administrative Supervisor DATE June 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY:

JUN 22 1981
GG
for JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side