

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1980' FSL 660' FEL**
AT TOP PROD. INTERVAL: **—**
AT TOTAL DEPTH: **—**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐

5. LEASE

NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFL

8. FARM OR LEASE NAME

Hawk B-3

9. WELL NO.

11

10. FIELD OR WILDCAT NAME

Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 12 1982

OIL & GAS
GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 11/26/81. Perfed Upper Drinkard from 6566'-6615'. Acidized/lower Drinkard w/ 4662 gals. 15% HCL-NE-FE. Flushed w/ 75 bbls. 2% KCL TFW. Acidized upper Drinkard w/ 1764 gals 15% HCL acid. Acid frac upper Drinkard w/ 271 bbls. gelled water and 186 bbls. 28% HCL. Swabbed. Tested 1/12/82: 2580, 9BW, 33 MCF.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **W. A. Butterfield** TITLE **Administrative Supervisor** DATE **February 11, 1982**

APPROVED BY _____ (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY: **PETER W. CHESTER** TITLE _____ DATE _____

FEB 24 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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JUN 15 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NM

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CO to 6748'. Log from 6748'-6200'. Perforate the following w/ JSPF: 6563', 67', 69', 71', 79', 81', 90', 92', 95', 98', 6601', 03', 10', 6611'. Set RBP at 6730', pk at 6625'. Acidize Lower Drinkard in three stages w/ total of 1116 bbls 15% HCL-NE-FE. Divert between stages w/ 400# 50% Benzoic acid flakes and 50% rock salt mixed in 10ppg brine. Flush w/ 756 bbls. 2% KCL TFW. Swab. Reset RBP at 6625', pk at 6400'. Acidize w/ 426 bbls 15% HCL-NE-FE. Flush w/ 656 bbls TFW. Acid frac w/ 206 bbls. 40# gelled fluid pad, 148 bbls. 28% HCL-NE-FE. Flush w/ 656 bbls. 2% KCL TFW. Swab. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE June 11, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

