

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
PO Box 460, Hobbs, NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1980' FNL + 1980' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *Report Blbry* ☒

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 5 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
031741(6) NM-2512
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
Hawk B-3
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
Blinbry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-21S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3496 DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperforate the Blinbry zone in order to increase production, as follows:

- 1. Load well with TFW. Tag for fill.*
 - 2. Sand pump if necessary. Spot 250 gals 15-20 NE-HCL acid from 5700' to 5925'.*
 - 3. RIH w/4" hollow carrier selective-fine casing gun with 1 JS PF. Perforate Blinbry @ 5760', 60', 80', 83', 5824', 27', 30', 36', 45', 47', 94', 99', 5902', 06', 10', 14'.*
 - 4. RIH w/2 3/8" tbg and SN to ± 5700'. Scale inhibit squeeze pents in 2 stages w/ the following treatment per stage: (See back)*
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SERV.* DATE *6-2-78*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____ DATE _____

APPROVED

JUN 5 1978

A.A.L.

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5), nmfu

Partners (4), File (2)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1974-O-533-007

Spot Adams Tractor SP-209
mixed in 100 bbls TFW followed
by 120 bbls TFW followed
w/250# of cement + 100 gal
10#/gal brine w/30#/1000 gal
guar gum.
S. Return producing equipment and
return well to production.

- continued -