



(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces

Lease No. 031741 b

Unit Lot 6 or No. 7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON Squeeze & Perforate <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1963

Hawc 6-3
Well No. 18 is located 1980 ft. from {N} line and 1980 ft. from {E} line of sec. 3
NE 1/4 or Lot 7 Sec. 3 21-3 37-3 WPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
GRFU Lee New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3497 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On latest test dated 9-16-63, subject well flowed 20 BU, 1 BU, w/gas at rate of 190 MCFPD. GOR 9500.

We now propose to squeeze cement the presently open intervals (5754-5941') and drill out to 5970; perforate at 5824, 5829, 5836, 5842, 5845, 5849, 5854, 5861, 5895, 5899, 5906, 5911, 5918, 5921, 5924, 5935, 5939, 5951 & 5956' w/1 JSPF; treat in 2 stages using straddle packers set at 5870 and 5800; in stage 1, treat intervals 5895-5956' w/1000 gals 15% LSTNS acid followed by fracture of 25,000 gals. crude, 37,500 lbs sand and 1250 lbs "ADMITE" ADDITIVES; second stage treat intervals 5824-61' w/1000 gals. 15% LSTNS acid followed by fracture of 20,000 gals. crude, 30,000 lbs sand and 1000 lbs "ADMITE" ADDITIVES. Test each of the above treated intervals separately and conclusively and place on production.

A subsequent report will be filed upon completion of this work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

San Jose, New Mexico

By SIGNED: J. R. PARKER

USGS-0/4 NMOC-2 ADS File

Title District Superintendent

Pan Am-Hbs-3 Atl-Hous-2

Calif. Oil - Hous., Mid. - 1 each