Form 3160-4 (October 1990)

## 'JNITED STATES DEPAR ...MENT OF THE INTERIOR

sulfi25 N French	DFOR APPROVED OMB NO. 1004-0137 Expire DECEmber 31, 1991
(See Hobb. 1 M 8	POLITICAL NO.
on reverse side)	NM-2512

		BUREAU OF LAND MANAGEMENT on reverse side)						NM-2512 6. IF INDIAN, ALLOTEE OR TRIBE NAME			
WELL	COMPLETIC	N OR RE	COMPL	FTION REP	ORT	ANDIC		6. IF INDIAN, AL	LOTEE OR TRIBE	NAME	
1a. TYPE OF WELL:		N OR RECOMPLETION REPORT AND LOG*  Gas Well □ Dry ☑ Other INJECTION WFK-352						7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETE	ON:								ASE NAME, WELL		
New Well	☐ Workover [	Deepen [	Plug Back	Diff. Reservo	oir 🗹 🤇	Other		Northeast 9. API WELL NO	Drinkard U	n#113 <b>y</b>	
2. NAME OF OPERATOR	₹		<u> </u>					30-025-06			
Apache Corpora	ation								POOL, OR WILDC	AT	
3. ADDRESS AND TELEPHONE NO. 2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Eunice N., Blinebry-Tubb-Drinkard			
2000 Post Oak  4. LOCATION OF WELL					296-600	0		11. SEC., T., R., OR AREA	M., OR BLOCK A	ND SURVEY	
At surface	•			igui diriorita)							
At top prod. interval rep	1980' FNL & 6 ported below	60' FEL, Ur	nit H					Sec	. 3, T21S, F	R37E	
At total depth											
				14. PERMIT NO.		DATE ISSUE	)	12. COUNTY OF PARISH	13. ST.	ATE	
				WFX-75	52	7/	6/99	Lea		NM	
15. DATE SPUDDED	16. DATE T.D. REACH	ED	17. DATE COM	APL. (Ready to prod.) 5/27/99		l .	ONS (DF, RKB, RT	, GR, ETC.)* GR	19. ELEV. CASIN	GHEAD	
20. TOTAL DEPTH, MD &	TVD 21. PI	UG, BACK T.D., M	ID & TVD	22. IF MULTIPL	E COMPL.		494' 3. INTERVALS	ROTARY TO	OOLS	CABLE TOOLS	
				HOW MAN	Y *		DRILLED BY		1		
6830'		676 LETION - TOP, BO		MD AND TVD) *					25. WAS DIRECT	IONAL	
						_			SURVEY MA		
Blinebry 5753 -		b 6160 - 65	555	Drinkard 661	0 - 6802	2 (	Injection I		VELL CORED		
26. TYPE ELECTRIC ANI			TOWO DEG	000 (8 - 4 //				27. WAS V	VELL CORED		
28.  CASING SIZE/GRADE	WEIGHT, LBJFT.	DEPTH S		ORD (Report all s			NT, CEMENTING F	RECORD	AMOUN	T PULLED	
13-3/8	36#	211		17-1/2			ated to Surf			<u> </u>	
9-5/8	36#	3029					@ 820' (Te	Temp Svy)			
7	23#	6829	<u> </u>	8-3/4 770 sx / TOC @ 3038' (1				emp Svy)			
	<u> </u>	L	LINER REC	CORD		I <sub>2</sub>	30.	TURN	NG RECORD		
SIZE	TOP (MD)	BOTTOM (MD)		CEMENT*	<del></del>					PACKER SET (MD)	
	3 /						2-3/8			5647	
			See Section 1. Section 1.	and the same of th		150		<u> </u>		<del></del>	
31. PERFORATION REC	ORD (Interval, size and i	number)	9400	TED FOR RE		DEPTH INT	ERVAL	AMOUNT AND H	IND OF MATERIA	L USED	
	SGD (GARY	<b>GOUPLE</b>			1				···		
Blinebry 5753 - 61	56 (656 Holes)			<b>1 0</b> 1999	agra garage	ļ					
Tubb 6160 - 6555	( 303 Holos)				i	<b></b>				<del></del>	
1000 0100 - 0000	( 333 Tibles)		and the same of	KTM ST							
Drinkard 6610 - 68	02 (572 Holes)										
332				PRODUCTION		L					
DATE FIRST PRODUCTA	ON PROD	UCTION METHOD	(Flowing, gas li	ft,pumping - size and typ	e of pump)			WELL STA	TUS ( <i>Producing o</i> Injectir	•	
5/17/99 <b>*</b> DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL.		GAS-MCF	W	ATER-BBL.		DIL RATIO	
			TEST PERIOR								
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bb	Gas - I	MCF	Wa	ater - Bbl.	C	oil Gravity - API - (	Corr.)	
34. DISPOSITION OF GA	AS (Sold, used for fuel, v	ented, etc.)	<u> </u>			1			Test Witnessed	Ву	
35. LIST ATTACHMENT	s						_ / - 1	I			
36. I hereby certify that the	ne toregoing and attache	d information is con	nplete and corre	ct as determined from all	available re	cords		······			
SIGNE	not a	/ Du	Market of	TITLE			ring Techni	ician	DATE	7/26/99	
			uctions an	d Spaces for A	dditiona	l Data on	Reverse Si	de)			