

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date 5-27-58

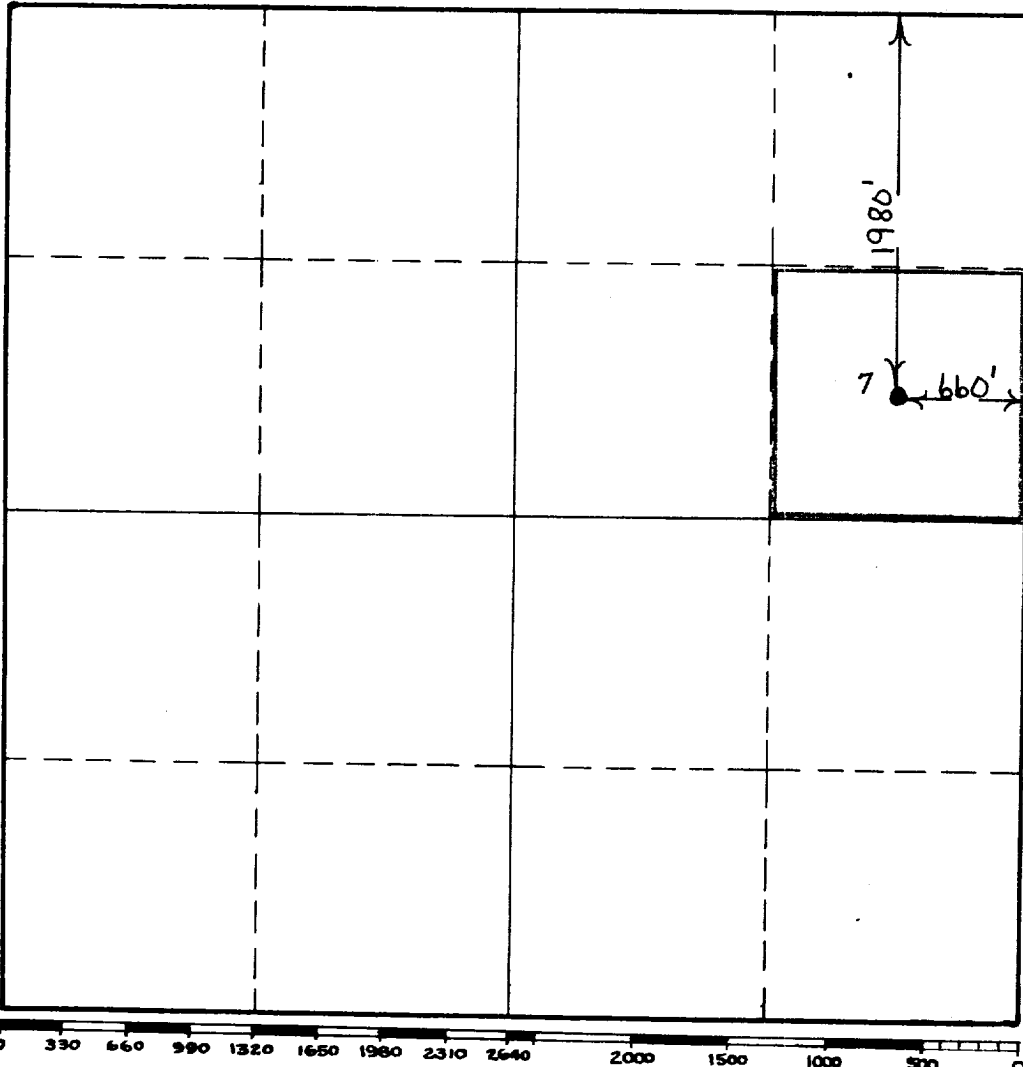
1958 MAY 27 AM 10:40

Operator Continental Oil Company Lease Hawk B-3
 Well No. 7-TB Unit Letter H Section 3 Township 21 S Range 37 E NMPM
 Located 1980 Feet From North Line, 660 Feet From East Line
 County Lea G. L. Elevation 3492 Dedicated Acreage 40 Acres
 Name of Producing Formation Blinabry Pool Terry Blinabry

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

OwnerLand Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Continental Oil Company

(Operator)

J. H. Parker
 (Representative)

Box 68, Eunice, N.M.

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

/s/ Frank T. Elliott
 Registered Professional
 Engineer and/or Land Surveyor.

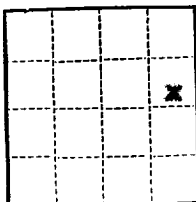
Certificate No. 730

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las CrucesLease No. LC 031741bUnit WYU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
<u>Subsequent Report of Plugback and recomplete</u>		<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hawk D-3 _____ May 27 _____, 19 58
(Formerly Hawk D-3 No. 4)

Well No. 7-7B is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 3
~~xxxx~~ ~~xxxx~~

N 1/4 Section 3 21 37E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Terry Blinbry Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3502 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

BEFORE REMOVAL: TD Solo A Line 6830', PD 6715', DP 10', Elev 3502' DP.
Pay Brinkard 6610-6710', csg pt 6829'. Well 7B since 4-19-57 due to
100% water production.

BEFORE REMOVAL: Plugged back to 6574'. Perforated Tubb Zone 6338-6428' w/4
jets per ft. New Tubb perfs acidized w/2500 gals, sandfraced w/10,000
gals. Failed to recover entire load. Abandoned efforts to complete Tubb
Zone 5-18-58. Plugged back to 6045'. Perforated Blinbry Zone 5753-5804',
5840-74', 5904-45', 5958-80' w/4 jets per ft. Acidised new Blinbry perfs
w/2000 gals, sandfraced w/15,000 gals. Recovered load.

AFTER REMOVAL: TD Solo A Line 6830', PD 6045'. Pay Blinbry 5753-5980',
perfs 5753-5804', 5840-74', 5904-45', 5958-80'. Flowed 32 hr, no water
in 7 hrs, 16/64" ohk, TP 1300 lbs, CP 1400 lbs, w/786 MCF/D, OOH 4416.
Daily oil rate 178 bbls. Daily allow 44 BO. Tested 5-26-58. (Con'd on back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

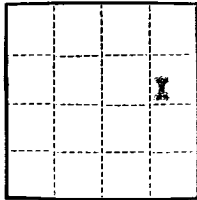
Address Box 68

Alamogordo, New Mexico

By _____

Title District Superintendent

AFTER WORKOVER (Con'd): Work started 4-15-58. Completed 5-26-58.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Las Cruces
Lease No. LC 031741 b
Unit WPU 1 30

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hawk D-3 5-13, 19 58

Well No. 4 is located 1980 ft. from N line and 660 ft. from E line of sec. 3
N 1/4 Section 3 21S 37E WMPH
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard Leon New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3502 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of intention to plugback and dual complete this well in the Tubb gas and Terry Blinbry oil zones was approved 11-8-57, and work-over commenced 4-15-58. The well was plugged back to 6574' and perforated from 6338' to 6428' w/4 jets per ft. New perforations were acidized w/2500 gals and sandfraced w/10,000 gals.

192 bbls. load oil remain to be recovered. Present daily rate of load oil recovery is 5 to 7 bbls. w/45 MCF gas. TP is 75%.

Since we have been unsuccessful in obtaining commercial gas production, we plan to abandon further attempts to obtain a Tubb gas completion, and will proceed with that portion of our plans pertaining to recompleting the well in the Terry Blinbry oil zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

Lunice, New Mexico

By _____

Title District Superintendent