NEW MEXICO OIL CONSERVATION COMMISSION

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease		· · · · · · · · · · · · · · · · · · ·	We	11
	Continental O	il Company Sec	Twp	Hawk	B-3 Rge		County	. 13
Location of Well	X	3	21		37			Lea
	Name of Rese	ervoir or Pool	Type of Professional Coll or Ga		d of Prod Art Lift		Medium r Csg)	Choke Size
Upper Compl	Blinebry	*	Oil	Pump		Tbg.		Open
Lower Compl	Drinkard	*	Oil	Pump		Tbg.		Open
			FLOW 1	TEST NO. 1				
Both zone	es shut-in at	(hour, date):	9:15 A. M.	4-6-70				
Well opened at (hour, date): 9:15 A. M. 4-7-70						Co:	Upper mpletion	Lowe r Completion
Indicate	by (X) the	zone producing.	• • • • • • • • • •	• • • • • • • • •	•••••	· · · · · · <u> ·</u>		X
Pressure at beginning of test							255	315
Stabilized? (Yes or No)							NO	YES
Maximum p	oressure duri	ng test	• • • • • • • • • •	• • • • • • • • •	• • • • • • • • •	•••••	292	315
Minimum pressure during test							255	29
Pressure at conclusion of test							292	29
Pressure change during test (Maximum minus Minimum)							37	286
Was pressure change an increase or a decrease?							INC.	DEC.
Well clos	sed at (hour,	date): 9:15 A. N	4-8-70	Production	Production		24 hour	rs
During Te	est: 0	bbls; Grav	; Duri	ing Test	TSTM	MCF;	GOR	
Remarks_	Two strings	rods, on one pump	ing unit.	Cannot pur	mp during p	lt.		
	·							
•			FLOW TE	EST NO. 2				• • .
Well oper	ned at (hour,	date):	:15 A. M.	4-9-70			Jpper mpletion	Lower Completion
Indicate								COMPTCOTO
Pressure at beginning of test							Х	
Pressure		he zone producing of test	_					31
	at beginning		• • • • • • • • • •	•••••	•••••	·····_	339	
Sta bilize	at beginning	of test	• • • • • • • • • • • • • • • • • • • •	••••••	••••••	····	339	31
Stabilize	at beginning ed? (Yes or N pressure duri	of test		••••••	• • • • • • • • • • • • • • • • • • • •	·····_	339 NO 339	31 YES
Stabilize Maximum p	at beginning ed? (Yes or Noressure duri	of test o)		••••••	• • • • • • • • • • • • • • • • • • • •		339 NO 339 51	31 YES 31
Stabilize Maximum p Minimum p Pressure	at beginning ed? (Yes or N pressure duri pressure duri at conclusio	of test o) ng test			•••••••		339 NO 339 51	31 YES 31 31
Stabilize Maximum p Minimum p Pressure Pressure	at beginning ed? (Yes or N pressure duri pressure duri at conclusio change durin	of test o) ng test n of test	ninus Minim	um)			339 NO 339 51 51 288	31 YES 31 31
Stabilize Maximum p Minimum p Pressure Pressure Was press Well clos	at beginning ed? (Yes or N pressure duri pressure duri at conclusion change durin gure change a med at (hour,	of test ng test ng test n of test g test (Maximum n	minus Minim decrease?	aum)	Total time		339 NO 339 51 51 288 DEC.	31 YES 31 31
Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Produ	at beginning ed? (Yes or N pressure duri pressure duri at conclusion change durin gure change a med at (hour, action	of test ng test n of test g test (Maximum non increase or a continuo of a continuo or a continuo	minus Minim decrease? 4-10-70 Gas P	num)	Total time	e on	339 NO 339 51 51 288 DEC.	31 YES 31 31 31 24 hours
Stabilize Maximum p Minimum p Pressure Pressure Was press Well close Oil Produ	at beginning ed? (Yes or N pressure duri at conclusio change durin sure change a ed at (hour, action est: 0	of test ng test ng test n of test g test (Maximum n increase or a condition of test date) 9:15 A. M.	minus Minim decrease? 4-10-70 Gas F	num)	Total time	e on	339 NO 339 51 51 288 DEC.	31 YES 31 31 31 24 hours
Maximum p Minimum p Pressure Pressure Was press Well closs Oil Produ During Te Remarks	at beginning ed? (Yes or N pressure duri pressure duri at conclusion change durin cure change a ed at (hour, ction st: 0 No evidence	of test ng test n of test g test (Maximum r n increase or a or date) 9:15 A. M. bbls; Grav	minus Minim decrease? 4-10-70 Gas P ;Durin	roduction	Total time Production	e on MCF; GC	339 NO 339 51 51 288 DEC.	31 YES 31 31 31 0 24 hours
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