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W MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	<u>-</u>	-	st be reported on 15.025 psia at 60° Fahrenheit. Eunice, New Mexico 12 September	, 19
			(Place) (Date)	
WE ARE H	EREBY RE	EQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS: Hank B-3 , Well No	ж
(Con	nnany of Oth	erator)	(Lease)	
Lot X	Sec.	3.	T 21-S , R 37-E , NMPM., Blinebry	Poo
Unit Lot			County Date Spudded Date Drilling Completed	
			Elevation 3466 DF Total Depth 6760 FBTD 6749	
Pleas	e indicate le	ocauon:	Top Oil/Gas Fay 5760 Name of Fred. Form.	
D	СВ	A	PRODUCING INTERVAL - 5760-951, 5822-271, 5859-661, 5880-901, 5896	
E	F G	T _E	Perforations 5965-701 5990-60001 6045-501 Depth Depth Depth Tubing 58061	
- '			ļ	
L	K J	I	OIL WELL TEST	Choke
, L			Natural Prod. Test: bbls.oil, bbls water in hrs, min.	
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol Cho	re
M	N O	P	load oil used): 110 bbls.oil, 0 bbls water in 15 hrs., 30 min. Siz	• <u>16</u>
			GAS NELL TEST -	
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			Batural Frod. Test:MCF/Day; Hours flowedChoke Size	
Tubing Cas	FOOTAGE)	enting Recor		
Tubing ,Cas	FOOTAGE) ing and Ceme		ord Method of Testing (pitot, back pressure, etc.):	
tubing ,Cas	FOOTAGE) sing and Ceme	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
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Sure	FOOTAGE) ing and Geme Feet 208*	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: McF/Day; water, oi	1, an
Sure	FOOTAGE) ing and Geme Feet 208*	Sax 250	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 1000 Gal acid, 15,000 Gal frac, 15,000 lbs sand, 400 Casing Frees. Frees. Frees. Once Press. Date first new oil run to tanks	l, and
13 3/8" 9 5/8" 7"	FootAGE) ring and Geme Feet 208 3106 6875	250	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 1000 Gal acid, 15,000 Gal frac, 15,000 lbs sand, 400 Tubine Date flist new Casing Frees. oil run to tanks Cil Transporter Shell Pipe Line Corporation, Midland, Texas	l, an
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13 3/8" 9 5/8" 7" 2 3/8"	FootAGE) ing and Geme Foot 2081 31061 68751	250 1200	Test After Acid or Fracture Treatment: Choke Size	i, an
13 3/8" 9 5/8" 7" 2 3/8" Remarks:	Foot ACE) ing and Geme Feet 208! 3106! 6875! 5778! IP FL 13	250 1200 775	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 1000 Gal acid, 15,000 Gal frac, 15,000 lbs sand, 400 Wadomite Tourne Date first new Casing Fress. Fress. oil run to tanks Cil Transporter Shell Pipe Line Corporation, Midland, Texas Gas Transporter Skelly Oil Company, Funice, New Morice water in 15.5 hrs, w/gas at rate of 83.9 MCFPD on 16/64, chk	i, an
2 3/8" 2 3/8" 2 3/8" Remarks: GOR 494	Footage) ing and Geme Feet 208 3106 6875 5778 IP FL 11 DOR 176 ARY 31, 10	250 1200 775	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): 1000 Gal acid, 15,000 Gal frac, 15,000 lbs sand, 400 Wadomite* Casing Frees. Frees. Procs. oil run to tanks Cil Transporter Shell Pipe Line Corporation, Midland Texas Gas Trensporter Skelly Oil Company, Funice, New Maxico water in 15.5 hrs, w/gas at rate of 83.9 MCFPD on 16/64, chk	i, an
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