Form 9-331 a (Feb. 1951)

eD. I	ю1)	
1		
		 X
1		A

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bus Form Appr	reau No. oved.	42-R3	58.4.
Land Office	Las	Cru	ic e s
Lease No.	031	741	<u>(b)</u>
Unit		P	

X	GICAL SURVEY
	
SUNDRY NOTICES A	ND REPORTS ON WELLS
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	THE SUPPLIES OF ACIDITING
NOTICE OF INTENTION TO CHANGE PLANS	ALTERNAC CASING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	BOULING OF PEPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	THE STANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUFFLEMENTANT HALL THE STATE OF
	XX
AGON 1 Pay (INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	August 23, 19 62
Hawk E-3	
Well No. 13 is located 660 ft. from	$\begin{bmatrix} \mathbf{E} \\ \mathbf{S} \end{bmatrix}$ line and $\underbrace{560}$ ft. from $\underbrace{\{\mathbf{E} \\ \mathbf{W}\}}$ line of sec. $\underbrace{3}$
SE/4 Sec. 3 21-S	37-E NMPM
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Then I make made	Lea New Mexico (State or Territory)
(Field)	or Subdivision) (State of Territory)
	ual is 3466ft.
The elevation of the derrick floor above sea le	VEL 18
DETA:	ILS OF WORK
(State names of and expected depths to objective sands; show sing points, and all	zes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
ing points, and the same of Halife	E-3 No. 13, Drinkard Pool, 18 7 BO
nd 4 BWPD, pumping.	
-	A NOTE OF THE PARTY.
We propose to pull rods ar ireline and set at 6635; load 512-20; 6525-28; 6532-38; 65368-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shut-	nd tubing and run retrievable BP on hole with oil; perforate Upper Drinkard 546-50', 6553-55', 6556-58, 6563-65', 598-6602', 6605-09', and 6616-28' W/2 gal 15% LSTNE acid over perfs and shutgal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work.
We propose to pull rods ar ireline and set at 0635'; load 512-20', 6525-28', 6532-38', 65368-75', 6583-85', 6589-93', 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shutten dual completion equipment. A subsequent report will	546-50', 6553-55', 6556-58, 6563-65', 658-6602', 6605-09', and 6616-28' W/2 gal 15% LSTNE acid over perfs and shut-gal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work.
We propose to pull rods ar ireline and set at 6635; load 512-20; 6525-28; 6532-38; 65368-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shutten dual completion equipment. A subsequent report will	note with 1653-55, 6556-58, 6563-65, 646-50, 6553-65, 6556-58, 6563-65, 658-6602, 6605-09, and 6616-28, W/2 gal 15% LSTNE acid over perfs and shut-gal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work. In writing by the Geological Survey before operations may be commenced.
We propose to pull rods ar ireline and set at 6635; load 512-20; 6525-28; 6532-38; 65368-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shutten dual completion equipment. A subsequent report will	546-50', 6553-55', 6556-58, 6563-65', 598-6602', 6605-09', and 6616-28' W/2 Bal 15% LSTNE acid over perfs and shut-gal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work. In writing by the Geological Survey before operations may be commenced.
We propose to pull rods ar ireline and set at 0635; load 512-20; 6525-28; 6532-38; 65568-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shuttun dual completion equipment. A subsequent report will lunderstand that this plan of work must receive approval Company Continental Oil Company Address Box 68	546-50', 6553-55', 6556-58, 6563-65', 598-6602', 6605-09', and 6616-28' W/2 Bal 15% LSTNE acid over perfs and shut-gal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work. In writing by the Geological Survey before operations may be commenced.
We propose to pull rods ar ireline and set at 0635; load 512-20; 6525-28; 6532-38; 65568-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 is selers between stages and shutton dual completion equipment. A subsequent report will lunderstand that this plan of work must receive approval Company Continental Oil Company	one with 546-50', 6553-65', 6563-65', 6563-65', 6563-65', 6563-65', 6605-09', and 6616-28' W/2 gal 15% LSTNE acid over perfs and shutgal Solufrac in five stages using 20 ball-in overnight; test and retrieve EP and be filed upon completion of this work. In writing by the Geological Survey before operations may be commenced.
We propose to pull rods ar ireline and set at 0635; load 512-20; 6525-28; 6532-38; 65568-75; 6583-85; 6589-93; 6589F; Run 2-1/2" tbg, spot 1,000 in overnight; then trt w/20,000 sealers between stages and shuttun dual completion equipment. A subsequent report will lunderstand that this plan of work must receive approval Company Continental Oil Company Address Box 68	By By 653-55', 6556-58, 6563-65', 658-6602', 6605-09', and 6616-28' W/2 By By Mail 15% ISTNE acid over perfs and shut- sal Solufrac in five stages using 20 ball an overnight; test and retrieve EP and be filed upon completion of this work. In writing by the Geological Survey before operations may be commenced. By