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SURVEY

MAR 2 1951

OIL CONSERVATION
HOBBS OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 27, 1951 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 23, 1950 Finished drilling May 24, 1950

No. 1, from 6645 to 6705 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3/8"	28#	8 R		208	Guide				
5/8"	36#	8 R		587					
5/8"	32.3#	8 R		2519	Guide & Float Collar				
"	23#	8 R		5990					
"	26#	8 R		885	Guide & Float Collar	6645	6705	Production	

Size casing	Where set	Number sacks of cement	Method used	Fluid gravity	Amount of mud used
3/8"	224	250	Pump & plug		
5/8"	3049	1200	Pump & plug		
"	6759	775	Pump & plug		

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 6760 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

....., 19..... Put to producing June 14..... 19 50.

The production for the first 24 hours was 692 barrels of fluid of which 100 % was oil; _____ %

emulsion: _____ % water; and _____ % sediment. Gravity. °Bé. 40°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1213

-----**C. H. Huff**-----, Driller -----**J. D. Starr**-----, Driller
-----**Hamblen**-----, Driller -----, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	1250	1250	Surface Sands & Red Bed
1250	1330	80	Sand & Shale
1330	1400	70	Anhydrite & Shale
1400	2450	1050	No Samples
2450	2530	80	Shale & Salt
2530	2690	160	Anhydrite & Shale
2690	2730	40	Anhydrite
2730	2760	30	Anhydrite & Shale
2760	3050	290	Dolomite & Anhydrite
3050	3900	850	No samples
3900	4020	120	Dolomite & Shale
4020	4100	80	Dolomite
4100	4210	110	Dolomite & Shale
4210	4410	200	Dolomite
4410	4460	50	Dolomite & Chert
4460	5000	540	Dolomite
5000	5040	40	Lime & Dolomite
5040	5190	150	Dolomite
5190	5400	210	Lime & Dolomite
5400	5490	90	Dolomite
5490	5660	170	Lime & Dolomite
5660	6640	980	Dolomite
6640	6760	120	Lime & Dolomite
6760	Total Depth		

