Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUILDEAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

(August 1999)	BUREAU OF LAND MANAGEMENT					Expires: November 30, 2000 5. Lease Serial No.			
	SUND	SUNDRY NOTICES AND REPORTS ON WELLS					NM-2512		
	Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allotee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.									
	SUBMIT IN	V TRIPLICATE - Other	instruc	tions on reverse side			7. If Unit or CA/Ag	greement, Name and/or No.	
1. Type of Well									
✓ Oil We								8. Well Name and No.	
2. Name of Operator				Hawk B-3 # 1					
Apache Corpo 3a. Address		3b. Phone No. (include area code)			9. API Well No. 30-025-06498				
2000 Post Oal		713-296-6000			10. Field and Pool, or Exploratory Area				
4. Location of Well		7.13 230 0000			Penrose Skelly; Grayburg				
	X				11. County or Parish, State				
510' FSL & 660' FEL, Sec. 3, T-21S, R-37E, Unit X					Le			unty, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE									
TYPE OF SUBMISSION TYPE OF ACTION									
	Прее	epen			Resume)	Water Shut-Off			
Notice of Intent				' 		Reclamation		Well Integrity	
✓ Subsequent Report				w Construction 🔽 Reco		Recomplete	ĺ	✓ Other	
Final Abandonment Notice				ig and Abandon		Temporarily Abandon		Re-Enter P&A'd	
		Convert to Injection	gback U		Water Disposal		Well and RTP		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/25/01 Set anchors and nipple up wellhead. Run in hole w/ 4-3/4" bit and drill out surface, second and third cement plug Clean out hole to 4300'. 10/29/01 Run in hole w/ CIBP and set @ 4300' w/ 35' cement on top. 10/30/01 Perforate Grayburg 3893-3899, 3905-3910, 3913-3920, 3924-3946, 3957-3962, 3968-4006. 10/31/01 Acidize Grayburg 3893' - 4006' w/ 4500 gals 15% HCL. 11/02/01 Frac Grayburg 3893' - 4006' w/ 26900 gals gel & 50050# 16/30 sand. 11/05/01 Run in hole and tag sand @ 3900'. Clean out sand to 4215'. Circulate hole clean. 11/06/01 Run in hole w/ 2-7/8" production tubing and set @ 4046'. Prep to set pumping unit.							4 shall be filed once and the operator has		
11/07/01	that the foregoing is true an	-	enon III	are Grayourg	μυί	л.			
Name (Printed/	Typed)	a contact							
Debra J. Anderson				Title Sr. Engineering Technician					
Signature 🗸		Date 11/28/2001							
		THIS SPACE F	OR FED	ERAL OR STA	AT.	E OFFICE USE			
Approved by	ŭ			Title			מ	ate.	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease									
certify that the applican which would entitle the		Office							
		C. Section 1212, make it a crime for	any person l	knowingly and willful	illy to	make to any department o	r agency of the Unite	ed States	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of productioin, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

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