UISTMINUTIALS (1174 OUSTMINUTION SANTAFE FILE U.S.O.S. LAND OFFICE TRANSPORTER OAS

UIL CONSERVATION DIVISION P, O, BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR OAS	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAI	GAS	
Operator office				
Conoco Inc.				·
), Hobbs, New Mexico 8824			
Reason(s) for liting (Check proper)	Change in Transporter of:	Other (Please ex	plain)	. ••
Recompletion XX	OII Dry (Gas [•••
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give name and address of previous owner	,			
DESCRIPTION OF WELL AN	'D ! FASE			
Lease Name	Well No. Pool Name, Including	Į.	nd of Lease	Lease Na
Hawk B-3	1 Hare Simps	son Sta	te, Federal or Fee NM-2512	
	LO Feet From The South L	Ine and <u>660</u>	eet From The East	
Line of Section 3	T. wnship 21S Range	37Е , ммрм,	Lea	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		·
Name of Authorized Transporter of		Address (Give address so w	hich approved copy of this form is	i to be sent)
Shell Pipeline Compar	1y Casinghead Gas (y) or Dry Gas (7)	P. O. Box 1910	Midland, Texas 7970 hich approved copy of this form is	2 10 be sent)
Getty Oil Company	5.5.7, 6.1. <u>6.</u>		Eunice, New Mexico	
If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	<u>50231</u>
give location of tanks.	Q 3 21S 37E	Yes	5-27-84	
If this production is commingled COMPLETION DATA	with that from any other lease or pool		Deeper Plug Back Same R	and Diff Bu
Designate Type of Comple		Now well workover	X X	X
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
12-31-50	5-27-84	7975'	78151 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc. 3465' DF	Name of Producing Formation McKee	Top Oil/Gas Pay 7517'	7521 *	**
Factorations	Trettee	1 /31/	Depth Casing Shoe	-
7517 '-7776' McK e	e		7974'	
		ND CEMENTING RECORD	C. Cut D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250 Sx.	MENT
15-3/4" 9-7/8"	10-3/4" 7-5/8"	3149	1392 Sx	
0-3/4"	5-1/2"	7974'	550 Sx.	
	2-7/8"	7521'		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume (depth or be for full 24 hours)	of load oil and must be equal to o	r exceed top a
Oll WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	mp, gas lift, etc.)	
5-27-84	6-1-84	Pumping		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
24	Oth Chila	Water-Bble.	Gge • MCF	
Actual Prod. During Test	Oil - Bbis.	0	22	
GAS WELL			Complete al Condesses	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	10
Teating Method (parca, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Chake Size	
CERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION DIVISION	
	decompositions of the Oil Commission	II	JN 2, 0 1301	., 19
Division have been complled wi	d regulations of the Oil Conservation ith and that the information given			
above is true and complete to the best of my knowledge and belief.			DISTRICT LOUPERVISOR	
•		TITLE	The same of the sa	
0			filed in compliance with mus	
Smil & Si	Xugan	I ment this form must be	for allowable for a newly dri accompanied by a tabulation	DI [He Hevir
		well, this form must be accompenied by a tabulation of the deviat. tests taken on the well in accordance with MULK 111.		
Administrative (e Supervisor Tule)	All sections of thi	form must be filled out comp plated wells.	stetely for all.
June 22, 198	·	F7411 - 4 0-14 11-04	tone I II III and VI for ch	angua of own
	Dute)	well name or number, or	transporter, or other such that 104 must be filed for each	ngo of conorri
,		Suparate Forms C	.Trd Binnet na itien int each	* ' marri