

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031741 (b)
LEASE OR PERMIT TO PROSPECT P

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FLUGBACK & RECOMPLETIONS

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Durice, New Mexico
 Lessor or Tract Hawk B-3 Field Santz Aba State New Mexico
 Well No. 1 Sec. 3 T. 21 R. 17 Meridian RMPM County Lea
 Location 510 ft. {N.} of 3 Line and 660 ft. {E.} of 4 Line of Sec. 3 Elevation 3465' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 5, 1968 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Work started 1-22-62, 1962 Finished 1-25-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>6890</u> to <u>6975</u>	No. 4, from <u>7190</u> to <u>7295</u>
No. 2, from <u>6955</u> to <u>6988</u>	No. 5, from <u>7255</u> to <u>7275</u>
No. 3, from <u>7045</u> to <u>7080</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was 129 barrels of fluid of which ¹⁻²⁵⁻⁶²100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

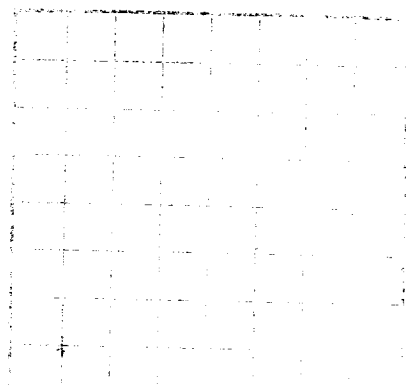
_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM--	TO--	TOTAL FEET	FORMATION
			No Change in Formation.
			BEFORE WORKOVER: TD 7975', KB 7', ELW 3465' KB, CSG PT 5 1/2" AT 7974', PAY GLSEN BURGER 7843-7966', PLSF 7868-89', 7900-16', 7924-40', 7948-65'. WELL WAS TD. FOR DOME: SET CROP AT 7800' W/2 BAGS CEMENT ON TOP. PLSF 6890-6905', 6955-88', 7045- 7190-7205', 7255-7275' W/2 JSPF. STIMULATED PLSF 7190-7275' W/10,000 GALS 15% NE BUFFERED ACID, PLSF 7045-80' W/10,000 GALS 15% NE BUFFERED ACID, PLSF 6890-6988' W/10,000 GALS 15% NE BUFFERED ACID. TREATMENT WAS IN THREE STAGES USING MULTIPLE PACKERS. AFTER WORKOVER: TD 7975', KB 7990', KB 7', ELW 3465' KB, CSG PT 5 1/2" 7974', PAY LSC 6890-7275'. PLSF 6890-6905', 6955-88', 7045-80', 7190-7205', 7255- 7275'. FL 70 BC, O BW, W/119 MCPS TO 13" HCS. GOR 922, DOR 129, CHK 24/64". TD 50 DAILY ALLOW 84 BC. WORKOVER STARTED 1-22-62, STOP 1-25-62, TEST 1-25-62.
0/3 UGRI: N 2-5: 500:		File	
PAY 200-obs-2; 211-Ros-2:		10-11-62, 1 ea.	

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Company, _____
Location, _____
State, _____
County, _____
Section, _____
Range, _____
Township, _____
The information given is a complete and correct record of the well and its work from the date of its completion to the date of the last entry.
Signed, _____
Title, _____

OIL OR GAS SANDS OR WORKS
(See page 1)

HOW THE WELL WAS MADE

MAKING ERROR

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
10-43004-2

DATE	DESCRIPTION OF WORK	DEPTH OF WELL, FEET	FORMATION
1911	Drilled to 100 feet	100	Shale
1912	Drilled to 200 feet	200	Shale
1913	Drilled to 300 feet	300	Shale
1914	Drilled to 400 feet	400	Shale
1915	Drilled to 500 feet	500	Shale
1916	Drilled to 600 feet	600	Shale
1917	Drilled to 700 feet	700	Shale
1918	Drilled to 800 feet	800	Shale
1919	Drilled to 900 feet	900	Shale
1920	Drilled to 1000 feet	1000	Shale
1921	Drilled to 1100 feet	1100	Shale
1922	Drilled to 1200 feet	1200	Shale
1923	Drilled to 1300 feet	1300	Shale
1924	Drilled to 1400 feet	1400	Shale
1925	Drilled to 1500 feet	1500	Shale
1926	Drilled to 1600 feet	1600	Shale
1927	Drilled to 1700 feet	1700	Shale
1928	Drilled to 1800 feet	1800	Shale
1929	Drilled to 1900 feet	1900	Shale
1930	Drilled to 2000 feet	2000	Shale
1931	Drilled to 2100 feet	2100	Shale
1932	Drilled to 2200 feet	2200	Shale
1933	Drilled to 2300 feet	2300	Shale
1934	Drilled to 2400 feet	2400	Shale
1935	Drilled to 2500 feet	2500	Shale
1936	Drilled to 2600 feet	2600	Shale
1937	Drilled to 2700 feet	2700	Shale
1938	Drilled to 2800 feet	2800	Shale
1939	Drilled to 2900 feet	2900	Shale
1940	Drilled to 3000 feet	3000	Shale
1941	Drilled to 3100 feet	3100	Shale
1942	Drilled to 3200 feet	3200	Shale
1943	Drilled to 3300 feet	3300	Shale
1944	Drilled to 3400 feet	3400	Shale
1945	Drilled to 3500 feet	3500	Shale
1946	Drilled to 3600 feet	3600	Shale
1947	Drilled to 3700 feet	3700	Shale
1948	Drilled to 3800 feet	3800	Shale
1949	Drilled to 3900 feet	3900	Shale
1950	Drilled to 4000 feet	4000	Shale
1951	Drilled to 4100 feet	4100	Shale
1952	Drilled to 4200 feet	4200	Shale
1953	Drilled to 4300 feet	4300	Shale
1954	Drilled to 4400 feet	4400	Shale
1955	Drilled to 4500 feet	4500	Shale
1956	Drilled to 4600 feet	4600	Shale
1957	Drilled to 4700 feet	4700	Shale
1958	Drilled to 4800 feet	4800	Shale
1959	Drilled to 4900 feet	4900	Shale
1960	Drilled to 5000 feet	5000	Shale
1961	Drilled to 5100 feet	5100	Shale
1962	Drilled to 5200 feet	5200	Shale
1963	Drilled to 5300 feet	5300	Shale
1964	Drilled to 5400 feet	5400	Shale
1965	Drilled to 5500 feet	5500	Shale
1966	Drilled to 5600 feet	5600	Shale
1967	Drilled to 5700 feet	5700	Shale
1968	Drilled to 5800 feet	5800	Shale
1969	Drilled to 5900 feet	5900	Shale
1970	Drilled to 6000 feet	6000	Shale
1971	Drilled to 6100 feet	6100	Shale
1972	Drilled to 6200 feet	6200	Shale
1973	Drilled to 6300 feet	6300	Shale
1974	Drilled to 6400 feet	6400	Shale
1975	Drilled to 6500 feet	6500	Shale
1976	Drilled to 6600 feet	6600	Shale
1977	Drilled to 6700 feet	6700	Shale
1978	Drilled to 6800 feet	6800	Shale
1979	Drilled to 6900 feet	6900	Shale
1980	Drilled to 7000 feet	7000	Shale
1981	Drilled to 7100 feet	7100	Shale
1982	Drilled to 7200 feet	7200	Shale
1983	Drilled to 7300 feet	7300	Shale
1984	Drilled to 7400 feet	7400	Shale
1985	Drilled to 7500 feet	7500	Shale
1986	Drilled to 7600 feet	7600	Shale
1987	Drilled to 7700 feet	7700	Shale
1988	Drilled to 7800 feet	7800	Shale
1989	Drilled to 7900 feet	7900	Shale
1990	Drilled to 8000 feet	8000	Shale
1991	Drilled to 8100 feet	8100	Shale
1992	Drilled to 8200 feet	8200	Shale
1993	Drilled to 8300 feet	8300	Shale
1994	Drilled to 8400 feet	8400	Shale
1995	Drilled to 8500 feet	8500	Shale
1996	Drilled to 8600 feet	8600	Shale
1997	Drilled to 8700 feet	8700	Shale
1998	Drilled to 8800 feet	8800	Shale
1999	Drilled to 8900 feet	8900	Shale
2000	Drilled to 9000 feet	9000	Shale